

FEDERAL REGISTER

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Agencies in this issue—

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Agricultural Research Service
Agricultural Stabilization and
Conservation Service
Atomic Energy Commission
Civil Aeronautics Board
Civil Service Commission
Commodity Credit Corporation
Consumer and Marketing Service
Customs Bureau
Federal Aviation Agency
Federal Communications Commission
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Securities and Exchange Commission

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Title 3—THE PRESIDENT

Reorganization Plan No. 3 of 1966

Prepared by the President and transmitted to the Senate and the House of Representatives in Congress assembled, April 25, 1966, pursuant to the provisions of the Reorganization Act of 1949, 63 Stat. 203, as amended.¹

PUBLIC HEALTH SERVICE

SECTION 1. *Transfer of functions.* (a) Except as otherwise provided in subsection (b) of this section, there are hereby transferred to the Secretary of Health, Education, and Welfare (hereinafter referred to as the Secretary) all functions of the Public Health Service, of the Surgeon General of the Public Health Service, and of all other officers and employees of the Public Health Service, and all functions of all agencies of or in the Public Health Service.

(b) This section shall not apply to the functions vested by law in any advisory council, board, or committee of or in the Public Health Service which is established by law or is required by law to be established.

SEC. 2. *Performance of transferred functions.* The Secretary may from time to time make such provisions as he shall deem appropriate authorizing the performance of any of the functions transferred to him by the provisions of this reorganization plan by any officer, employee, or agency of the Public Health Service or of the Department of Health, Education, and Welfare.

SEC. 3. *Abolitions.* (a) The following agencies of the Public Health Service are hereby abolished:

(1) The Bureau of Medical Services, including the office of Chief of the Bureau of Medical Services.

(2) The Bureau of State Services, including the office of Chief of the Bureau of State Services.

(3) The agency designated as the National Institutes of Health (42 U.S.C. 203), including the office of Director of the National Institutes of Health (42 U.S.C. 206(b)) but excluding the several research Institutes in the agency designated as the National Institutes of Health.

(4) The agency designated as the Office of the Surgeon General (42 U.S.C. 203(1)), together with the office held by the Deputy Surgeon General (42 U.S.C. 206(a)).

(b) The Secretary shall make such provisions as he shall deem necessary respecting the winding up of any outstanding affairs of the agencies abolished by the provisions of this section.

SEC. 4. *Incidental transfers.* As he may deem necessary in order to carry out the provisions of this reorganization plan, the Secretary may from time to time effect transfers within the Department of Health, Education, and Welfare of any of the records, property, personnel and unexpended balances (available or to be made available) of appropriations, allocations, and other funds of the Department which relate to functions affected by this reorganization plan.

[F.R. Doc. 66-6969; Filed, June 24, 1966; 8:45 a.m.]

¹ Effective June 25, 1966, under the provisions of section 6 of the Act; published pursuant to section 11 of the Act (63 Stat. 203; 5 U.S.C. 133z).

Rules and Regulations

Title 5—ADMINISTRATIVE PERSONNEL

Chapter I—Civil Service Commission

PART 213—EXCEPTED SERVICE

Civil Aeronautics Board

Section 213.3340 is amended to show that the position of Special Assistant to the Chairman of the Board is no longer excepted under Schedule C. Effective on publication in the FEDERAL REGISTER, paragraph (a) of § 213.3340 is revoked.

(R.S. 1753, sec. 2, 22 Stat. 403, as amended; 5 U.S.C. 631, 633; E.O. 10577, 19 F.R. 7521, 3 CFR, 1954-1958 Comp., p. 218)

UNITED STATES CIVIL SERVICE COMMISSION,

[SEAL] MARY V. WENZEL,
Executive Assistant to
the Commissioners.

[F.R. Doc. 66-7036; Filed, June 24, 1966; 8:51 a.m.]

Title 7—AGRICULTURE

Chapter III—Agricultural Research Service, Department of Agriculture

PART 301—DOMESTIC QUARANTINE NOTICES

Dealer-Carrier and Compliance Agreements

Subpart—Gypsy Moth and Brown-Tail Moth; Subpart—Japanese Beetle; Subpart—Pink Bollworm; Subpart—Mexican Fruit Fly; Subpart—White-Fringed Beetle; Subpart—Khapra Beetle; Subpart—European Chafer; Subpart—Mediterranean Fruit Fly; Subpart—Soybean Cyst Nematode; Subpart—Witchweed; Subpart—Imported Fire Ant:

Pursuant to the provisions of sections 8 and 9 of the Plant Quarantine Act of August 20, 1912, as amended (7 U.S.C. 161, 162), and section 106 of the Federal Plant Pest Act (7 U.S.C. 150ee), Part 301 of Chapter III, Title 7, Code of Federal Regulations, is hereby amended by changing the phrase "dealer-carrier agreement" to read "compliance agreement" wherever such phrase appears in said part.

The foregoing amendment shall become effective upon publication in the FEDERAL REGISTER.

The amendment changes the name of the document executed by certain persons wherein such persons agree to comply with specified conditions pertaining to regulated articles; and makes no substantive change in the quarantines or regulations. Such amendment makes

the name more descriptive of the contents of said document. Accordingly, under section 4 of the Administrative Procedure Act (5 U.S.C. 1003), it is found that notice and other public procedure regarding the amendment are unnecessary, and good cause is found for making the amendment effective less than 30 days after the publication thereof in the FEDERAL REGISTER.

(Secs. 8, 9, 37 Stat. 318, as amended, sec. 106, 71 Stat. 33; 7 U.S.C. 161, 162, 150ee; 29 F.R. 16210, as amended, 30 F.R. 5801, as amended)

Done at Hyattsville, Md., this 21st day of June 1966.

[SEAL] D. R. SHEPHERD,
Acting Director,
Plant Pest Control Division.

[F.R. Doc. 66-6998; Filed, June 24, 1966; 8:47 a.m.]

Chapter VIII—Agricultural Stabilization and Conservation Service (Sugar), Department of Agriculture

SUBCHAPTER I—DETERMINATION OF PRICES

[Sugar Determination 876.18]

PART 876—SUGARCANE; HAWAII

Fair and Reasonable Prices for 1966 Crop

Pursuant to the provisions of section 301(c) (2) of the Sugar Act of 1948, as amended (herein referred to as "act"), after investigation and due consideration of the evidence obtained at the public hearing held in Hilo, Hawaii, on December 2, 1965, the following determination is hereby issued:

§ 876.18 Fair and reasonable prices for the 1966 crop of Hawaiian sugarcane.

A producer of sugarcane in Hawaii who is also a processor of sugarcane (herein referred to as "processor") shall have paid, or contracted to pay, for sugarcane of the 1966 crop grown by other producers and processed by him, or shall have processed sugarcane of other producers under a toll agreement, in accordance with the following requirements:

(a) *Toll agreements.* (1) The rate for processing sugarcane under a toll agreement at Olokele Sugar Co., Ltd., and Kekaha Sugar Co., Ltd., shall be not more than the rate provided in the agreement between the producer and the processor applicable to the prior crop.

(2) (i) The rate for processing sugarcane delivered by a producer under a toll agreement to those processors listed below shall be not more than that established for each such processor.

Processor	Rate for processing (percentage of gross proceeds from sugar and molasses)	Delivery point for sugarcane
Puna Sugar Co., Ltd.	34	Mill.
Kohala Sugar Co.	34	Do.
Laupahoehoe Sugar Co.	45	Loaded in trucks.
Mauna Kea Sugar Co., Inc.	45	Do.
Pepee Sugar Co.	45	Do.
Pauhanu Sugar Co., Ltd.	45	Do.
Hawaiian Agricultural Co.	45	Do.
Hutchinson Sugar Co., Ltd.	45	Do.

(ii) The gross proceeds from sugar and molasses shall be determined in accordance with the Standard Sugar Marketing Contract and the Standard Molasses Marketing Contract entered into by the producer, or his agent, with the California and Hawaiian Sugar Refining Corp., Ltd. (a cooperative agriculture marketing association herein referred to as C & H): *Provided*, That the gross proceeds so determined to be applicable to the sugar and molasses recovered from the sugarcane of the producer shall be converted to dollars per hundred-weight of sugar, raw value basis, for the purpose of applying the rate for processing.

(iii) The applicable rate for processing established in this subparagraph for sugarcane of the producer shall cover (a) all transporting, handling, and processing costs applicable to the producers' sugarcane from the delivery point specified herein until the raw sugar and molasses recovered therefrom leaves the bulk sugar bin or the molasses tank of the processor, except those costs incurred for insuring such raw sugar and molasses while stored therein; (b) the cost of insuring such sugarcane against loss by fire to the same extent that sugarcane of the processor is insured; (c) the costs of weighing, sampling, and taring such sugarcane; (d) the cost of general weed and rodent control other than in the sugarcane fields of producers and alongside the roads adjacent thereto; and (e) the cost of all research and experimental work applicable to the production and processing of such sugarcane.

(iv) The sugarcane received from producers shall be handled and processed by the processor in a manner which is no less favorable than the handling and processing of the sugarcane of the processor. The processor, in acting as agent for the producer, shall handle and deliver to C & H the raw sugar and molasses recovered from the sugarcane of the producer in a manner which is no less favorable than the handling and delivery to C & H of the raw sugar and molasses

recovered from the sugarcane of the processor. The processor shall promptly transmit to the producer the amount of gross proceeds received for the sugar and molasses recovered from the sugarcane of the producer, less the applicable processing rate, and less the expenses paid by the processor, as agent for the producer, pursuant to the toll agreement. Handling and delivery expenses shall be limited to those direct expenses paid by the processor as agent for the producer, but shall not include overhead charges of the processor.

(b) *Purchase agreements.* (1) The price for sugarcane under adherent planter agreements shall be not less than the price determined in accordance with the agreement between the processor and the producer applicable to the prior crop.

(2) The price for the producers' share of sugarcane under cultivation contracts at Laupahoehoe Sugar Co. shall be not less than the price determined in accordance with the agreement between the processor and the producer applicable to the prior crop.

(3) The price for sugarcane under independent grower purchase agreements shall be not less than the price determined in accordance with the agreement between the processor and the producer applicable to the prior crop: *Provided*, That the items of expense which may be deducted in computing net returns for the 1966 crop shall be limited to the same items as for the 1965 crop, except that if the processor incurs handling and delivery expenses otherwise allowable under the agreement and which are incurred under abnormal conditions which the "State Executive Director" (i.e., the person employed to be responsible for the day-to-day operations of the Hawaii Agricultural Stabilization and Conservation Service State Office, or any employee in such office acting on behalf of such person), determines justify the incurrence of such expenses, such expenses also may be deducted.

(c) *Sugarcane weight and quality determination.* The determination of the net weight and quality of the sugarcane received from the producer, and the allocation of sugar and molasses recoveries to the producer shall be made in accordance with the methods customarily used by the processor; methods which have been approved by the Experiment Station of the Hawaiian Sugar Planters Association; or methods agreed upon between the processor and the producer, which will reflect the true weight and quality of sugarcane and the quantities of sugar and molasses recovered from the sugarcane of the producer.

(d) *Overhead charges for services furnished to producers.* If the processor, at the producer's request, furnishes labor, materials, or services used in producing, harvesting, or transporting the producer's sugarcane, or transports the producer's sugar or molasses from the mill to the port in the processor's own equipment, the processor may charge in addition to the direct costs of such labor, materials, or services, the applicable overhead expenses. If equipment is

charged at standard or budgeted rates which include repair and maintenance charges, and such rates are applied equally to both the processors' and producer's producing, harvesting, and transporting operation, and if the standard or budgeted rates are adjusted periodically to reflect current conditions, such rates shall be considered as the direct costs for use of equipment. Charges for applicable overhead expenses shall be based on estimated current budgets and adjusted after the end of the calendar year so as not to exceed the actual costs for such year. In addition, the processor may also charge a profit not to exceed 5 percent of the sum of the direct and overhead charges for such labor, materials, or services. Overhead expenses shall be limited to those which are properly apportionable under generally accepted accounting principles, as approved by the "State Executive Director."

(e) *Reporting requirements.* The processor shall submit to the "State Executive Director" a certified statement of the gross proceeds and handling and delivery expenses paid under (1) purchase agreements providing for payment for sugarcane based upon net returns from sugar and molasses, and (2) toll and agency agreements providing for the deduction of handling and delivery expenses on sugar and molasses from the gross proceeds obtained therefrom.

(f) *Subterfuge.* The processor shall not reduce returns to the producer below those determined in accordance with the requirements herein through any subterfuge or device whatsoever.

STATEMENT OF BASES AND CONSIDERATIONS

(a) *General.* The foregoing determination establishes the fair and reasonable rate requirements which must be met, as one of the conditions for payment under the act, by a producer who processes sugarcane of the 1966 crop grown by other producers.

(b) *Requirements of the act.* Section 301(c) (2) of the act provides, as a condition for payment, that the producer on the farm who is also, directly or indirectly a processor of sugarcane, as may be determined by the Secretary, shall have paid, or contracted to pay under either purchase or toll agreements, for any sugarcane grown by other producers and processed by him at rates not less than those that may be determined by the Secretary to be fair and reasonable after investigation and due notice and opportunity for public hearing.

(c) *Public hearing—Puna Sugar Co.* The representative of this company recommended a processing rate of not less than 37½ percent and continuation of the profit charge allowed on services furnished to producers. He stated that growers received higher returns in 1965 than in 1964; that the charges to growers in 1965 for harvesting, hauling, and road maintenance show a favorable long term trend; that processing costs reveal a similar favorable long term trend and that for 1965 such costs are estimated to be 47 cents per ton of sugar less than in 1964. The witness presented average

cost data for 5-year periods showing processing rates ranging from 36.55 to 38.71 percent, and stated that while the data for four 5-year periods show a slight downward trend in the processing rates, account should be taken of the fact that individual year cost ratios for the last 4 years indicate a trend toward higher processing fees. The witness stated that a 5-percent profit was charged growers on the services of outside contractors since the processor furnished supervision for such services. Final cost data for 1965, submitted in a supplemental brief indicated that charges to growers for harvesting, hauling, and road maintenance increased \$0.89 per ton of sugar over 1964.

The representative of independent producers at Puna recommended a processing rate of 30 percent for the 1966 crop, the disallowance of the 5-percent profit charge on services furnished to producers by the company, and a change in the delivery point from "mill" to "loaded in trucks." The witness stated that growers suffered a loss of \$4.89 per ton of sugar in 1965. He submitted estimated producing and processing costs for the 1965 crop supporting a processing rate of 30 percent.

Kohala Sugar Co. The representative of Kohala recommended a processing rate of 35 percent, and continuation of the other provisions of the 1965 determination. The witness stated that near normal rainfall in 1963 and 1964 resulted in a record crop in 1965, but that another moisture shortage in the critical growing months of May through September 1965 will affect the yields of the 1966 and 1967 crops; that costs have steadily increased; and that under the favorable conditions in 1965 the company will receive a very modest return for its efforts. The witness submitted average producing and processing costs for the 5-year period 1961-65 which indicated a processing rate of 40 percent.

A representative of producers at Kohala recommended a processing rate of 30 percent for the 1966 crop. The witness stated that the number of independent producers at Kohala continues to decrease; that every year the processor requests an increase in the processing rate; and that growers rely on the Department to set a fair processing rate.

C. Brewer & Co. (representing Mauna Kea, Pepeekeo, Paahau, Hawaiian Agricultural, and Hutchinson Sugar Cos.). The representative of these companies recommended a processing rate of 48 percent for the 1966 crop, and continuation of the profit charge on services furnished producers. The witness stated that Hilo Sugar Co. was merged with Onomea Sugar Co. on July 26, 1965, and renamed Mauna Kea Sugar Co., Inc. He submitted producing and processing cost data for the 5-year period 1961-65 and also for 1965 that indicated processing rates of 47.71 percent and 48.84 percent, respectively. The witness stated that rainfall in 1965 was below normal in some of the lower areas and above normal in the same areas at higher elevations; that no change is planned in the method

of calculating charges for labor, materials, and services; and that the 5-percent profit allowance was not charged on services furnished by outside contractors.

The representative of producers at the Hawaiian Agricultural Co. recommended the disallowance of the 5-percent profit charge on services and materials furnished to producers by the company. He stated that in 1965 growers suffered losses averaging 24 cents per ton of sugar. No recommendation was made with respect to a processing rate for 1966.

The representative of producers at Mauna Kea and Pepee Sugar Cos. recommended a processing rate of 37 percent and the disallowance of the 5-percent profit charge allowed on services and materials furnished to producers by the company. The witness said that producers' losses in 1965 averaged \$9.22 per ton of sugar. He submitted producing and processing cost data indicating a processing rate of 37 percent.

Laupahoehoe Sugar Co. The representative of this company recommended a processing rate of not less than 50 percent for the 1966 crop, and continuation of the profit charges on services and materials furnished producers by the company. The witness stated that the new and enlarged processing facilities at the Ooala mill site are expected to be completed and ready for operation in the early part of 1966; and that when this new factory is in full operation the present Papaaloa mill will be closed. He said that during the time the Papaaloa mill is in operation each grower's sugarcane will be processed separately, but when the new mill is in full operation the processor proposes to use the core sampling system to determine sugar and molasses credits for independent producers under tolling agreements, and to determine net cane for coproducer cultivation contracts, and requested approval of this method by the Department. The witness submitted producing and processing cost data indicating a processing rate of 50 percent.

(d) **1966 price determination.** This determination continues the provisions of the 1965 determination, except that the rate the processor may charge for processing sugarcane of independent producers is decreased by 2 percentage points—from 36 to 34—at Puna Sugar Co., and increased by 1 percentage point—from 33 to 34—at Kohala Sugar Co.

The recommendations of producers and processors for changes in the processing rates have been studied and fully considered. All pertinent factors have been taken into account and the estimated costs of producing and processing independent producers sugarcane, based upon prospective price, production, and yield conditions for the 1966 crop, have been analyzed. This study indicates that the change in processing rates stated above for Puna and Kohala Sugar Cos., are equitable and that changes in producing and processing costs have not been sufficient to warrant an adjustment in the processing rates for other processors.

The processing rate for Puna was increased from 30 to 33 percent in 1956, and in 1959 was increased to 36 percent. Puna had suffered substantial losses in the 5-year period preceding 1956 and was then engaged in modernizing its processing facilities in an attempt to place its operations on a sufficiently sound basis to warrant its continued operation. Despite a substantial investment in plant improvements during the years 1957 through 1959, losses continued through 1960. Since that time, efficiencies resulting from the capital improvement program have been realized, and the company has operated at a profit. The 36 percent processing charge when instituted was needed to encourage the processor to continue operations which in turn would preserve the investment of approximately 600 independent producers served by the mill. That charge also represented an equitable rate in recognition of the relative costs sustained by the two parties. Producers' operations have also improved in recent years but not to the same extent as the processor's. The processor's costs now represent a smaller percentage of the total, and the cost sharing ratio indicates that a processing rate of 34 percent is now equitable for this processor.

Analysis of the producers' costs and the processor's costs at Kohala reveals a gradual increase in the processor's share of total costs. The cost sharing ratio indicates a processing rate of 34 percent. Although this will reduce the producers' income, they will still have profits above the average for all independent producers.

The adjustment in the processing rates for those processors who accept delivery of sugarcane at the mill will provide more uniform rates among all processors. A processing rate closely approximating 34 percent would also be applicable to the other processors collectively if their delivery point for producers' sugarcane were at the mill rather than loaded in trucks in the field where the 45 percent rate is applicable.

One processor requested approval of a method of core sampling sugarcane, which it proposed to use upon completion of the new processing facility in 1966, for determining sugar and molasses recoveries from sugarcane of independent producers under tolling agreements, and for determining net sugarcane of coproducers under cultivation contracts. This method may be used in 1966 if approved by the Experiment Station of the Hawaiian Sugar Planters Association, or is agreed upon between the processor and producers.

After consideration of all pertinent factors this determination is considered to be fair and reasonable. Accordingly, I hereby find and conclude that the foregoing determination will effectuate the price provisions of the Sugar Act of 1948, as amended.

(Sec. 403, 61 Stat. 932; 7 U.S.C. Supp. 1153, sec. 301, 61 Stat. 929, as amended; 7 U.S.C. Supp. 1131)

Effective date. This determination shall become effective when published in

the FEDERAL REGISTER and is applicable to the 1966 crop of Hawaiian sugarcane.

Signed at Washington, D.C., on June 21, 1966.

ORVILLE L. FREEMAN,
Secretary.

[F.R. Doc. 66-7037; Filed, June 24, 1966; 8:51 a.m.]

Chapter IX—Consumer and Marketing Service (Marketing Agreements and Orders; Fruits, Vegetables, Nuts), Department of Agriculture

[Valencia Orange Reg. 167]

PART 908—VALENCIA ORANGES GROWN IN ARIZONA AND DESIGNATED PART OF CALIFORNIA

Limitation of Handling

§ 908.167 Valencia Orange Regulation 167.

(a) **Findings.** (1) Pursuant to the marketing agreement, as amended, and Order No. 908, as amended (7 CFR Part 908), regulating the handling of Valencia oranges grown in Arizona and designated part of California, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendations and information submitted by the Valencia Orange Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such Valencia oranges, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule-making procedure, and postpone the effective date of this section until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 1001-1011) because the time intervening between the date when information upon which this section is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for Valencia oranges and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated

among handlers of such Valencia oranges; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on June 23, 1966.

(b) *Order.* (1) The respective quantities of Valencia oranges grown in Arizona and designated part of California which may be handled during the period beginning at 12:01 a.m., P.s.t., June 26, 1966, and ending at 12:01 a.m., P.s.t., July 3, 1966, are hereby fixed as follows:

- (i) District 1: 250,000 cartons;
- (ii) District 2: 250,000 cartons;
- (iii) District 3: Unlimited movement.

(2) As used in this section, "handled," "handler," "District 1," "District 2," "District 3," and "carton" have the same meaning as when used in said amended marketing agreement and order.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated June 24, 1966.

FLOYD F. HEDLUND,
Director, Fruit and Vegetable
Division, Consumer and Mar-
keting Service.

[F.R. Doc. 66-7089; Filed, June 24, 1966;
11:34 a.m.]

[Lemon Reg. 220]

PART 910—LEMONS GROWN IN CALIFORNIA AND ARIZONA

Limitation of Handling

§ 910.520 Lemon Regulation 220.

(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910), regulating the handling of lemons grown in California and Arizona, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendations and information submitted by the Lemon Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such lemons, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule-making procedure, and postpone the effective date of this section until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 1001-1011) because the time intervening between the date when information upon which this section is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good

cause exists for making the provisions hereof effective as hereinafter set forth. The committee held an open meeting during the current week, after giving due notice thereof, to consider supply and market conditions for lemons and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such lemons; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject hereto which cannot be completed on or before the effective date hereof. Such committee meeting was held on June 21, 1966.

(b) *Order.* (1) The respective quantities of lemons grown in California and Arizona which may be handled during the period beginning at 12:01 a.m., P.s.t., June 26, 1966, and ending at 12:01 a.m., P.s.t., July 3, 1966, are hereby fixed as follows:

- (i) District 1: Unlimited movement;
 - (ii) District 2: 325,500 cartons;
 - (iii) District 3: Unlimited movement.
- (2) As used in this section, "handled," "District 1," "District 2," "District 3," and "carton" have the same meaning as when used in the said amended marketing agreement and order.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated: June 23, 1966.

FLOYD F. HEDLUND,
Director, Fruit and Vegetable
Division, Consumer and Mar-
keting Service.

[F.R. Doc. 66-7063; Filed, June 24, 1966;
8:51 a.m.]

Chapter XIV—Commodity Credit Corporation, Department of Agriculture

SUBCHAPTER B—LOANS, PURCHASES, AND OTHER OPERATIONS

PART 1427—COTTON

Subpart—1966-Crop Supplement to Cotton Loan Program Regulations

The Cotton Loan Program Regulations issued by Commodity Credit Corporation and containing the regulations of a general nature with respect to loan operations for cotton are supplemented for 1966-crop cotton as follows:

Sec.

1427.1505 Purpose.

1427.1506 Schedule of base loan rates for eligible 1966-crop upland cotton by warehouse location.

Sec.

1427.1507 Schedule of premiums and discounts for grade and staple length of eligible 1966-crop upland cotton.

1427.1508 Schedule of premiums and discounts for micronaire readings on 1966-crop upland cotton.

1427.1509 Schedule of loan rates for eligible qualities of 1966-crop American-Egyptian extra long staple cotton.

AUTHORITY: The provisions of this subpart issued under sections 4, 5, 62 Stat. 1070, as amended; sections 101, 103, 401, 63 Stat. 1051, as amended; 15 U.S.C. 714 b and c; 7 U.S.C. 1441, 1444, 1421.

§ 1427.1505 Purpose.

This subpart is for the purpose of announcing that loans will be available on upland and extra long staple cotton of the 1966-crop under the terms and conditions stated in the Cotton Loan Program Regulations issued by Commodity Credit Corporation and contained in this Part 1427. This subpart also contains schedules to be used in determining loan rates on 1966-crop cotton.

§ 1427.1506 Schedule of base loan rates for eligible 1966-crop upland cotton by warehouse location.

ALABAMA

City	County	Base mid-ling white inch loan rate
Abbeville	Henry	21.20
Akron	Hale	21.20
Albertville	Marshall	21.25
Alexander City	Tallapoosa	21.20
Alceville	Pickens	21.15
Altoona	Etowah	21.30
Andalusia	Covington	21.20
Anniston	Calhoun	21.30
Arab	Marshall	21.25
Ardmore	Limestone	21.20
Ashford	Houston	21.20
Ashland	Clay	21.30
Athens	Limestone	21.20
Atmore	Escambia	21.15
Attalla	Etowah	21.20
Auburn	Lee	21.30
Banks	Pike	21.20
Bankston	Fayette	21.20
Belk	do	21.20
Belle Mina	Limestone	21.20
Berry	Fayette	21.20
Bessemer	Jefferson	21.20
Birmingham	do	21.20
Blountsville	Blount	21.25
Boaz	Marshall	21.25
Boligee	Greene	21.15
Brantley	Crenshaw	21.20
Do	Dallas	21.20
Brent	Bibb	21.20
Brewton	Escambia	21.15
Bridgeport	Jackson	21.20
Brownsboro	do	21.20
Brundidge	Pike	21.20
Butler	Choctaw	21.15
Camden	Wilcox	21.15
Camp Hill	Tallapoosa	21.20
Carbon Hill	Walker	21.20
Carrollton	Pickens	21.15
Centre	Cherokee	21.20
Centerville	Bibb	21.20
Chavies	De Kalb	21.25
Childersburg	Talladega	21.20
Clanton	Chilton	21.20
Clayton	Barbour	21.25
Clio	do	21.25
Collinsville	De Kalb	21.20
Columbia	Houston	21.25
Columbiana	Shelby	21.20
Cooper	Chilton	21.20
Cordova	Walker	21.20
Cottonwood	Houston	21.20
Courtland	Lawrence	21.25
Crossville	De Kalb	21.20
Cullman	Cullman	21.20
Dadeville	Tallapoosa	21.30
Dancy	Pickens	21.15

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FEDERAL REGISTER, VOL. 31, NO. 123—SATURDAY, JUNE 25, 1966

RULES AND REGULATIONS

GEORGIA—Continued

City	County	Basis mid- dilling white inch loan rate
Aima	Bacon	21.30
Alvaton	Meriwether	21.35
Ambrose	Coffee	21.30
Americus	Sumter	21.30
Arabi	Crisp	21.30
Arlington	Calhoun	21.20
Ashburn	Turner	21.30
Athens	Clarke	21.45
Atlanta	Fulton	21.35
Augusta	Richmond	21.45
Bainbridge	Decatur	21.20
Barnesville	Lamar	21.35
Bartow	Jefferson	21.35
Baxley	Appling	21.30
Bellville	Evans	21.30
Bishop	Oconee	21.45
Blackshear	Pierce	21.20
Blakely	Early	21.20
Braselton	Jackson	21.45
Bronwood	Terrell	21.30
Brookfield	Tift	21.30
Brooklet	Bulloch	21.35
Brunswick	Glynn	21.20
Buchanan	Haralson	21.35
Buena Vista	Marion	21.35
Buford	Gwinnett	21.35
Butler	Taylor	21.35
Byronville	Dooly	21.30
Byron	Houston	21.35
Cadwell	Laurens	21.35
Cairo	Grady	21.20
Calhoun	Gordon	21.35
Camilla	Mitchell	21.20
Canon	Franklin	21.45
Carnegie	Randolph	21.20
Carrollton	Carroll	21.35
Cartersville	Bartow	21.35
Cary	Bleckley	21.35
Cedartown	Polk	21.35
Centerville	Houston	21.35
Chamblee	De Kalb	21.35
Chauncey	Dodge	21.35
Chester	do	21.35
Claxton	Evans	21.30
Cochran	Bleckley	21.35
Coleman	Randolph	21.20
Colquitt	Miller	21.20
Columbus	Muscogee	21.45
Comer	Madison	21.35
Commerce	Jackson	21.45
Concord	Pike	21.35
Conyers	Rockdale	21.35
Cordle	Crisp	21.30
Coverdale	Turner	21.30
Covington	Newton	21.35
Culloden	Monroe	21.35
Cuthbert	Randolph	21.20
Dallas	Paulding	21.35
Dalton	Whitfield	21.35
Davisboro	Washington	21.35
Dawson	Terrell	21.30
De Soto	Sumter	21.30
Dexter	Laurens	21.35
Doerun	Colquitt	21.20
Donaldsonville	Seminole	21.20
Douglas	Coffee	21.30
Douglasville	Douglas	21.35
Dublin	Laurens	21.35
Dudley	do	21.35
Eastman	Dodge	21.35
East Point	Fulton	21.35
Eatonton	Putnam	21.35
Edison	Calhoun	21.20
Elberton	Elbert	21.45
Elko	Houston	21.35
Ellaville	Schley	21.35
Fairburn	Fulton	21.35
Farrar	Jasper	21.35
Fayetteville	Fayette	21.35
Findlay	Dooly	21.30
Fitzgerald	Ben Hill	21.30
Forsyth	Monroe	21.35
Fort Gaines	Clay	21.20
Fort Valley	Peach	21.35
Franklinton	Bibb	21.35
Funston	Colquitt	21.20
Gainesville	Hall	21.45
Garfield	Emanuel	21.35
Gay	Meriwether	21.35
Glennville	Tattnall	21.30
Grantville	Coweta	21.35
Graymont	Emanuel	21.35
Greensboro	Greene	21.45
Greenville	Meriwether	21.35
Gresston	Dodge	21.35
Griffin	Spalding	21.35
Haralson	Coweta	21.35
Harrison	Washington	21.35
Hartsfield	Colquitt	21.20
Hartwell	Hart	21.45
Hawkinsville	Pulaski	21.35

GEORGIA—Continued

City	County	Basis mid- dilling white inch loan rate
Hazlehurst	Jeff Davis	21.30
Hogansville	Troup	21.35
Hollonville	Pike	21.35
Ideal	Macon	21.35
Jackson	Butts	21.35
Jefferson	Jackson	21.45
Jeffersonville	Twiggs	21.35
Jesup	Wayne	21.30
Jonesboro	Clayton	21.35
Kelly	Jasper	21.35
Kingston	Bartow	21.35
Kite	Johnson	21.35
La Fayette	Walker	21.35
La Grange	Troup	21.35
Lavonia	Franklin	21.45
Lawrenceville	Gwinnett	21.35
Leary	Calhoun	21.20
Leesburg	Lee	21.30
Lenox	Cook	21.20
Leslie	Sumter	21.30
Lilly	Dooly	21.30
Lincolnton	Lincoln	21.45
Locust Grove	Henry	21.35
Loganville	Walton	21.35
Louisville	Jefferson	21.35
Lumpkin	Stewart	21.30
Luthersville	Meriwether	21.35
Lyerly	Chattooga	21.35
Lyons	Toombs	21.30
McDonough	Henry	21.35
McRae	Telfair	21.30
Macon	Bibb	21.35
Madison	Morgan	21.35
Manchester	Meriwether	21.35
Mansfield	Newton	21.35
Marietta	Cobb	21.35
Marshallville	Macon	21.35
Meansville	Pike	21.35
Meigs	Thomas	21.20
Metter	Candler	21.35
Midville	Burke	21.35
Milan	Telfair	21.30
Milledgeville	Baldwin	21.35
Millen	Jenkins	21.35
Milstead	Rockdale	21.35
Monroe	Walton	21.35
Montezuma	Macon	21.35
Monticello	Jasper	21.35
Montrose	Laurens	21.35
Moreland	Coweta	21.35
Morven	Brooks	21.20
Moultrie	Colquitt	21.30
Newborn	Newton	21.35
Newnan	Coweta	21.35
Norman Park	Colquitt	21.20
Ochlocknee	Thomas	21.20
Ocala	Irwin	21.30
Oglethorpe	Macon	21.35
Omega	Tift	21.30
Orchard Hill	Spalding	21.35
Palmetto	Fulton	21.35
Parrott	Terrell	21.30
Perham	Mitchell	21.20
Perry	Houston	21.35
Pinehurst	Dooly	21.30
Pineola	Bartow	21.35
Pine Mountain	Harris	21.35
Pineview	Wilcox	21.30
Pitts	do	21.30
Plains	Sumter	21.30
Portal	Bulloch	21.35
Poulan	Worth	21.30
Pulaski	Candler	21.35
Quitman	Brooks	21.20
Rebecca	Turner	21.30
Red Oak	Fulton	21.35
Rentz	Laurens	21.35
Reynolds	Taylor	21.35
Rhine	Dodge	21.35
Richland	Stewart	21.30
Roberts	Crawford	21.35
Rochelle	Wilcox	21.30
Rockmart	Polk	21.35
Rocky Ford	Screven	21.35
Rome	Floyd	21.35
Royston	Franklin	21.45
Rutledge	Morgan	21.35
Sandersville	Washington	21.35
Sasser	Terrell	21.30
Savannah	Chatham	21.45
Scotland	Port Allen	21.30
Senola	Coweta	21.35
Shady Dale	Jasper	21.35
Sharpsburg	Coweta	21.35
Shellman	Randolph	21.20
Shingler	Worth	21.30
Social Circle	Walton	21.35
Soperton	Trenton	21.35
Sparta	Hancock	21.35
Statesboro	Bulloch	21.35

GEORGIA—Continued

City	County	Basis mid- dilling white inch loan rate
Summit	Emanuel	21.35
Swainsboro	do	21.35
Sycamore	Turner	21.30
Sylvania	Screven	21.35
Sylvester	Worth	21.30
Tallapoosa	Haralson	21.35
Talboysville	Bartow	21.35
Temple	Carroll	21.35
Tennille	Washington	21.35
Thomaston	Upson	21.45
Thomson	McDuffie	21.30
Tift	Tift	21.45
Tignall	Wilkes	21.45
Toccoa	Stephens	21.45
Turin	Coweta	21.35
Twin City	Emanuel	21.35
Tyronne	Fayette	21.35
Uadilla	Dooly	21.30
Uvalda	Montgomery	21.30
Valdosta	Lowndes	21.20
Vidalia	Toombs	21.30
Vienna	Dooly	21.30
Villa Rica	Carroll	21.35
Wadley	Jefferson	21.35
Warrenton	Warren	21.45
Warwick	Worth	21.30
Washington	Wilkes	21.45
Watkinsville	Oconee	21.45
Waynesboro	Burke	21.35
West Point	Troup	21.35
Williamson	Pike	21.35
Winder	Barrow	21.45
Woodbury	Meriwether	21.35
Woodland	Talbot	21.35
Wrens	Jefferson	21.35
Wrightsville	Johnson	21.35
Yatesville	Upson	21.35
Zebulon	Pike	21.35

ILLINOIS

Cairo	Alexander	21.10
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LOUISIANA

City	Parish	Basis mid- dilling white inch loan rate
Alexandria	Rapides	21.05
Arcadia	Bienville	21.05
Bernice	Union	21.05
Bryceland	Bienville	21.05
Bunkie	Avoynes	21.05
Chatham	Jackson	21.05
Cheneyville	Rapides	21.05
Choudrant	Lincoln	21.10
Coushatta	Red River	21.05
Delhi	Richland	21.10
Dubach	Lincoln	21.05
Eunice	St. Landry	21.05
Farmerville	Union	21.10
Ferriday	Concordia	21.10
Franklinton	Washington	21.10
Gibbsland	Bienville	21.05
Gretna	Jefferson	21.10
Haynesville	Claborne	21.05
Homer	do	21.05
Jonesboro	Jackson	21.05
Lake Charles	Calcasieu	21.05
Lake Providence	East Carroll	21.10
Leesville	Vernon	21.05
Logansport	De Soto	21.05
Mansfield	do	21.10
Marion	Union	21.05
Minden	Webster	21.10
Monroe	Ouachita	21.05
Natchitoches	Natchitoches	21.10
Newellton	Tensas	21.10
New Orleans	Orleans	21.10
Oak Grove	West Carroll	21.05
Opelousas	St. Landry	21.05
Plain Dealing	Bossier	21.05
Port Allen	West Baton Rouge	21.10
Rayville	Richland	21.05
Ringgold	Bienville	21.10
Ruston	Lincoln	21.05
Shreveport	Caddo	21.05
Springhill	Webster	21.10
Tallulah	Madison	21.10
Westwego	Jefferson	21.10
Winnsboro	Franklin	21.10

MISSISSIPPI

City	County	Basis mid-dling white inch loan rate
Aberdeen	Monroe	21.15
Amory	do.	21.15
Batesville	Panola	21.15
Belmont	Tishomingo	21.15
Belzoni	Humphreys	21.10
Booneville	Prentiss	21.15
Brookhaven	Lincoln	21.10
Canton	Madison	21.15
Carthage	Leake	21.15
Clarksdale	Coahoma	21.10
Cleveland	Bolivar	21.10
Coffeyville	Yalobusha	21.15
Columbia	Marion	21.10
Columbus	Lowndes	21.15
Como	Panola	21.15
Corinth	Alcorn	21.15
Crystal Springs	Copiah	21.10
Drew	Sunflower	21.10
Durant	Holmes	21.15
Flora	Madison	21.10
Forest	Scott	21.10
Gloster	Amite	21.10
Goodman	Holmes	21.15
Greenville	Washington	21.10
Greenwood	Leflore	21.10
Grenada	Grenada	21.15
Gulfport	Harrison	21.10
Hattiesburg	Forrest	21.10
Hollandale	Washington	21.10
Holly Springs	Marshall	21.15
Houston	Chickasaw	21.15
Indianola	Sunflower	21.10
Inverness	do.	21.10
Ita Bena	Leflore	21.10
Jackson	Hinds	21.10
Kosciusko	Attala	21.15
Laurel	Jones	21.10
Leland	Washington	21.10
Lexington	Holmes	21.10
Liberty	Amite	21.10
Louisville	Winston	21.15
McComb	Pike	21.10
Macon	Noxubee	21.15
Magee	Simpson	21.10
Magnolia	Pike	21.10
Marks	Quitman	21.10
Meridian	Lauderdale	21.15
Mount Olive	Covington	21.10
Natchez	Adams	21.10
New Albany	Union	21.15
Newton	Newton	21.10
Okolona	Chickasaw	21.15
Oxford	Leflore	21.15
Philadelphia	Neshoba	21.15
Pontotoc	Pontotoc	21.15
Port Gibson	Calhoun	21.10
Prentiss	Jefferson Davis	21.10
Quitman	Clarke	21.10
Ripley	Tippah	21.15
Rolling Fork	Sharkey	21.10
Rosedale	Bolivar	21.10
Ruleville	Sunflower	21.10
Shaw	Bolivar	21.10
Shelby	do.	21.10
Shuqualak	Noxubee	21.15
Sledge	Quitman	21.10
Summit	Pike	21.10
Tunica	Tunica	21.10
Tupelo	Lee	21.15
Tutwiler	Tallahatchie	21.10
Tylertown	Walthall	21.10
Union	Newton	21.15
Vicksburg	Warren	21.10
Water Valley	Yalobusha	21.15
Wesson	Copiah	21.10
West Point	Clay	21.15
Yazoo City	Yazoo	21.10

MISSOURI

Arbyrd	Dunklin	21.10
Camrithersville	Pemiscot	21.10
Charleston	Mississippi	21.10
Gideon	New Madrid	21.10
Hayti	Pemiscot	21.10
Kennett	Dunklin	21.10
Lilbourn	New Madrid	21.10
Malden	Dunklin	21.10
Neosho	Newton	21.05
Portageville	New Madrid	21.10
Sikeston	Scott	21.10

NEVADA

City	County	Basis mid-dling white inch loan rate
Arden	Clark	20.60
Animas	Hidalgo	20.80
Artesia	Eddy	20.90
Carlsbad	do.	20.90
Deming	Luna	20.85
Hobbs	Lea	20.95
Las Cruces	Dona Ana	20.90
Lordsburg	Hidalgo	20.80
Lovington	Lea	20.95
Mesquite	Dona Ana	20.90
Roswell	Chaves	20.90
Socorro	Socorro	20.90

NORTH CAROLINA

Avondale	Rutherford	21.50
Battleboro	Nash	21.45
Benson	Johnston	21.45
Bessemer City	Gaston	21.50
Bethel	Pitt	21.45
Bladenboro	Bladen	21.45
Bostic	Rutherford	21.50
Butner	Granville	21.45
Candor	Montgomery	21.50
Carthage	Moore	21.50
Charlotte	Mecklenburg	21.50
Cherryville	Gaston	21.50
Clayton	Johnston	21.45
Clinton	Sampson	21.45
Columbus	Polk	21.50
Concord	Cabarrus	21.50
Conway	Northampton	21.45
Dallas	Gaston	21.50
Dunn	Harnett	21.45
Durham	Durham	21.50
Edenton	Chowan	21.45
Elizabeth City	Pasquotank	21.45
Enfield	Halifax	21.45
Farmville	Pitt	21.45
Fayetteville	Cumberland	21.45
Forest City	Rutherford	21.50
Franklinton	Franklin	21.45
Gastonia	Gaston	21.50
Gibson	Scotland	21.45
Godwin	Cumberland	21.45
Goldboro	Wayne	21.45
Greensboro	Gulford	21.50
Greenville	Pitt	21.45
Gumberry	Northampton	21.45
Harris	Rutherford	21.50
Henderson	Vance	21.45
Hickory	Catawba	21.50
High Point	Gulford	21.50
Hope Mills	Cumberland	21.45
Jackson	Northampton	21.45
Kings Mountain	Cleveland	21.50
Kinston	Lenoir	21.45
La Grange	do.	21.45
Laurel Hill	Scotland	21.45
Laurinburg	do.	21.45
Lewiston	Bertie	21.45
Lilesville	Anson	21.50
Lincolnton	Lincoln	21.50
Littleton	Halifax	21.45
Louisburg	Franklin	21.45
Lumberton	Robeson	21.45
Marshville	Union	21.50
Matthews	Mecklenburg	21.50
Maxton	Robeson	21.45
Monroe	Union	21.50
Mooresville	Iredell	21.50
Morven	Anson	21.50
Mount Gilead	Montgomery	21.50
Mount Olive	Wayne	21.45
Murfreesboro	Hertford	21.45
Nashville	Nash	21.45
Newton	Catawba	21.50
Norlina	Warren	21.45
Parkton	Robeson	21.45
Pates	do.	21.45
Pembroke	do.	21.45
Pikeville	Wayne	21.45
Pinetops	Edgecombe	21.45
Raeford	Hoke	21.45
Raleigh	Wake	21.45
Ranlo	Gaston	21.50
Red Springs	Robeson	21.45
Reidsville	Rockingham	21.50
Rich Square	Northampton	21.45
Roanoke Rapids	Halifax	21.45
Rockingham	Richmond	21.50
Rocky Mount	Edgecombe	21.45

NORTH CAROLINA—Continued

City	County	Basis mid-dling white inch loan rate
Rowland	Robeson	21.45
Rutherfordton	Rutherford	21.50
Saint Pauls	Robeson	21.45
Salisbury	Rowan	21.50
Sanford	Lee	21.50
Scotland Neck	Halifax	21.45
Seaboard	Northampton	21.45
Selma	Johnston	21.45
Severn	Northampton	21.45
Shelby	Cleveland	21.50
Smithfield	Johnston	21.45
Southern Pines	Moore	21.50
Spring Hope	Nash	21.45
Stantonsburg	Wilson	21.45
Statesville	Iredell	21.50
Tarboro	Edgecombe	21.45
Wadesboro	Anson	21.50
Wagram	Scotland	21.45
Wake Forest	Wake	21.45
Warrenton	Warren	21.45
Washington	Beaufort	21.45
Weldon	Halifax	21.45
Williamston	Martin	21.45
Wilmington	New Hanover	21.45
Wilson	Wilson	21.45
Wingate	Union	21.45
Woodland	Northampton	21.50

OKLAHOMA

Ada	Pontotoc	21.05
Altus	Jackson	21.00
Anadarko	Caddo	21.00
Ardmore	Carter	21.05
Carnegie	Caddo	21.00
Carter	Beckham	21.00
Chandler	Lincoln	21.00
Chickasha	Grady	21.00
Clinton	Custer	21.00
Cushing	Payne	21.05
Durant	Bryan	21.05
Eakly	Caddo	21.00
Elk City	Beckham	21.00
Enid	Garfield	21.00
Erick	Beckham	21.00
Foss	Washita	21.00
Frederick	Tillman	21.00
Guthrie	Logan	21.00
Hobart	Kiowa	21.00
Hugo	Choctaw	21.05
Idabel	McCurtain	21.05
Konawa	Seminole	21.05
Lawton	Comanche	21.00
Lone Wolf	Kiowa	21.00
McAlester	Pittsburg	21.05
Mangum	Greer	21.00
Marlow	Stephens	21.00
Mountain View	Kiowa	21.00
Muskogee	Muskogee	21.05
Oklahoma City	Oklahoma	21.00
Pauls Valley	Garvin	21.00
Purcell	McCain	21.00
Ryan	Jefferson	21.00
Sentinel	Washita	21.00
Shawnee	Pottawatomie	21.05
Snyder	Kiowa	21.00
Stroud	Lincoln	21.05
Tipton	Tillman	21.00
Waurika	Jefferson	21.00
Weleetka	Okfuskee	21.05
Wynne Wood	Garvin	21.00

SOUTH CAROLINA

Abbeville	Abbeville	21.50
Aiken	Aiken	21.50
Allendale	Allendale	21.45
Anderson	Anderson	21.50
Andrews	Georgetown	21.45
Angelus	Chesterfield	21.50
Ashwood	Lee	21.45
Atkins	do.	21.45
Bamberg	Bamberg	21.45
Barnwell	Barnwell	21.45
Batesburg	Lexington	21.45
Belton	Anderson	21.50
Bennettsville	Marlboro	21.45
Bethune	Kershaw	21.50
Bishopville	Lee	21.45
Blacksburg	Cherokee	21.50
Blackstock	Fairfield	21.50

RULES AND REGULATIONS

SOUTH CAROLINA—Continued

City	County	Basis mid- dling white inch loan rate
Blackville	Barnwell	21.45
Blair	Fairfield	21.50
Blaney	Kershaw	21.50
Blenheim	Marlboro	21.45
Bowman	Orangeburg	21.45
Boykin	Kershaw	21.50
Branchville	Orangeburg	21.45
Brunson	Hampton	21.45
Calhoun Falls	Abbeville	21.50
Camden	Kershaw	21.50
Cameron	Calhoun	21.45
Campobello	Spartanburg	21.50
Carlisle	Union	21.50
Cartersville	Florence	21.45
Catawba	York	21.50
Catechee	Pickens	21.50
Centenary	Marion	21.45
Central	Pickens	21.50
Chappells	Newberry	21.50
Charleston	Charleston	21.45
Cheraw	Charleston	21.50
Chesnee	Spartanburg	21.50
Chester	Chester	21.50
Chesterfield	Chesterfield	21.50
Clinton	Laurens	21.50
Clio	Marlboro	21.45
Clover	York	21.50
Columbia	Richland	21.50
Conestee	Greenville	21.50
Cope	Orangeburg	21.45
Cordova	do	21.45
Cowpens	Spartanburg	21.50
Crockettsville	Hampton	21.45
Cross Anchor	Spartanburg	21.50
Cross Hill	Laurens	21.50
Dalzell	Sumter	21.45
Darlington	Darlington	21.45
Davis Station	Clarendon	21.45
Denmark	Bamberg	21.45
Dillon	Dillon	21.45
Drake	Marlboro	21.45
Due West	Abbeville	21.50
Dunbar	Marlboro	21.45
Dunbarton	Barnwell	21.45
Duncan	Spartanburg	21.50
Easley	Pickens	21.50
Edgefield	Edgefield	21.50
Ehrhardt	Bamberg	21.45
Elko	Barnwell	21.45
Ellenton	Alken	21.45
Elliot	Lee	21.45
Elloree	Orangeburg	21.45
Enoree	Spartanburg	21.50
Estill	Hampton	21.45
Eureka	Alken	21.50
Eutawville	Orangeburg	21.45
Fairfax	Allendale	21.45
Fairforest	Spartanburg	21.50
Fairmont	do	21.50
Fillert	York	21.50
Fingerville	Spartanburg	21.50
Florence	Florence	21.45
Fountain Inn	Greenville	21.50
Gaffney	Cherokee	21.50
Garnett	Hampton	21.45
Gray Court	Laurens	21.50
Greelyville	Williamsburg	21.45
Greenville	Greenville	21.50
Greenwood	Greenwood	21.50
Greer	Greenville	21.50
Hamer	Dillon	21.45
Hampton	Hampton	21.45
Hartsville	Darlington	21.45
Heath Springs	Lancaster	21.50
Hemingway	Williamsburg	21.45
Hickory Grove	York	21.50
Holly Hill	Orangeburg	21.45
Honea Path	Anderson	21.50
Inman	Spartanburg	21.50
Iva	Anderson	21.50
Jefferson	Chesterfield	21.50
Jenkinsville	Fairfield	21.50
Johnsonville	Florence	21.45
Johnston	Edgefield	21.50
Jonesville	Union	21.50
Kershaw	Kershaw	21.50
Kings Creek	Cherokee	21.50
Kingstree	Williamsburg	21.45
Kline	Barnwell	21.45
Kollock	Marlboro	21.45
Lake City	Florence	21.45
Lake View	Dillon	21.45
Lamar	Darlington	21.45
Lancaster	Lancaster	21.50
Landrum	Spartanburg	21.50
Landford	Laurens	21.50
Latta	Dillon	21.45
Laurens	Laurens	21.50
Leesville	Lexington	21.50
Lester	Marlboro	21.45
Liberty	Pickens	21.50

SOUTH CAROLINA—Continued

City	County	Basis mid- dling white inch loan rate
Little Rock	Dillon	21.45
Lowrys	Chester	21.50
Lugoff	Kershaw	21.50
Luray	Hampton	21.45
Lynchburg	Lee	21.45
McBee	Chesterfield	21.50
McColl	Marlboro	21.45
McCormick	McCormick	21.50
Manning	Clarendon	21.45
Marion	Marion	21.45
Mauldin	Greenville	21.50
Mayesville	Sumter	21.45
Mount Carmel	McCormick	21.50
Mount Croghan	Chesterfield	21.50
Mountville	Laurens	21.50
Mullins	Marion	21.45
Neeses	Orangeburg	21.45
Newberry	Newberry	21.50
Newry	Oconee	21.50
New Zion	Clarendon	21.45
Ninety Six	Greenwood	21.50
Norris	Pickens	21.50
North	Orangeburg	21.45
Norway	do	21.45
Olanta	Florence	21.45
Olar	Bamberg	21.45
Orangeburg	Orangeburg	21.45
Oswego	Sumter	21.45
Owings	Laurens	21.50
Pageland	Chesterfield	21.50
Pamplico	Florence	21.45
Parksville	McCormick	21.50
Patrick	Chesterfield	21.50
Pelzer	Anderson	21.50
Pendleton	do	21.50
Pickens	Pickens	21.50
Piedmont	Greenville	21.50
Pinewood	Sumter	21.45
Plum Branch	McCormick	21.50
Pomaria	Newberry	21.50
Princeton	Laurens	21.50
Prosperity	Newberry	21.50
Remini	Clarendon	21.45
Richburg	Chester	21.50
Ridge Spring	Saluda	21.50
Ridgeway	Fairfield	21.50
Rock Hill	York	21.50
Roebuck	Spartanburg	21.45
Rowesville	Orangeburg	21.45
Salley	Alken	21.50
Saluda	Saluda	21.50
Sandy Springs	Anderson	21.50
Sardonia	Clarendon	21.45
Scotia	Hampton	21.45
Seigling	Allendale	21.45
Sellers	Marion	21.45
Seneca	Oconee	21.50
Sharon	Marion	21.50
Silver	Clarendon	21.45
Simpsonville	Greenville	21.50
Six Mile	Pickens	21.50
Smocks	Colleton	21.45
Smyrna	York	21.50
Spartanburg	Spartanburg	21.50
Springfield	Orangeburg	21.45
Starr	Brenham	21.50
Saint Matthews	Calhoun	21.45
Summerton	Clarendon	21.45
Sumter	Sumter	21.45
Swansea	Lexington	21.50
Syracuse	Darlington	21.45
Tatum	Marlboro	21.45
Timmons	Florence	21.45
Trenton	Edgefield	21.50
Turbeville	Clarendon	21.45
Union	Union	21.50
Vance	Orangeburg	21.45
Van Wyck	Lancaster	21.50
Wagener	Alken	21.50
Walhalla	Oconee	21.50
Wallace	Hampton	21.45
Walterboro	Colleton	21.45
Waterloo	Laurens	21.50
Watts	do	21.50
Wedgfield	Sumter	21.45
Wellford	Spartanburg	21.50
Westminister	Oconee	21.50
West Union	do	21.50
Whitmore	Newberry	21.50
Whitney	Spartanburg	21.50
Williamston	Anderson	21.50
Williston	Barnwell	21.45
Windsor	Alken	21.50
Winnsboro	Fairfield	21.50
Wisacky	Lee	21.45
Wolfon	Orangeburg	21.45
Woodruff	Spartanburg	21.50
York	York	21.50

TENNESSEE

City	County	Basis mid- dling white inch loan rate
Brownsville	Haywood	21.15
Chattanooga	Hamilton	21.30
Covington	Tipton	21.15
Decherd	Franklin	21.20
Dyersburg	Dyer	21.15
Elora	Lincoln	21.20
Fayetteville	do	21.20
Five Points	Lawrence	21.15
Halls	Lauderdale	21.15
Henderson	Chester	21.15
Humboldt	Gibson	21.15
Jackson	Madison	21.15
Knoxville	Knox	21.30
Lawrenceburg	Lawrence	21.15
Loretto	do	21.15
Memphis	Shelby	21.15
Milan	Gibson	21.15
Murfreesboro	Rutherford	21.20
Ripley	Lauderdale	21.15
Shelbyville	Bedford	21.20
South Pittsburg	Marion	21.25
Tiptonville	Lake	21.15
Winchester	Franklin	21.20

TEXAS

City	County	Basis mid- dling white inch loan rate
Abernathy	Hale	20.95
Abilene	Taylor	21.00
Ackerly	Dawson	20.95
Afton	Dickens	21.00
Aiken	Floyd	20.95
Alba	Wood	21.05
Alvarado	Johnson	21.00
Amarillo	Potter	20.95
Amherst	Lamb	20.95
Anson	Jones	21.00
Anton	Hockley	20.95
Aspermont	Stonewall	21.00
Athens	Henderson	21.05
Atlanta	Cass	21.05
Austin	Travis	21.00
Austonia	Houston	21.00
Avery	Red River	21.05
Baileyboro	Bailey	20.95
Bakersfield	Pecos	20.95
Ballinger	Runnels	21.00
Balmorhea	Reeves	20.95
Barry	Navarro	21.00
Bartlett	Bell	21.00
Bay City	Matagorda	21.00
Beaumont	Jefferson	21.05
Beckville	Panola	21.05
Belton	Bell	21.00
Bertram	Burnett	21.00
Big Spring	Howard	20.95
Bledsoe	Cochran	20.95
Bloomburg	Cass	21.05
Bogata	Red River	21.05
Bonham	Fannin	21.05
Bovina	Parmer	20.95
Brady	McCulloch	21.00
Breckenridge	Stephens	21.00
Brenham	Washington	21.00
Broadview	Lubbock	20.95
Brookshire	Waller	21.00
Brownfield	Terry	20.95
Brownsville	Cameron	20.95
Brownwood	Brown	21.00
Bryant	Brazos	21.00
Bula	Bailey	20.95
Burton	Washington	21.00
Bynum	Hill	21.00
Caldwell	Burleson	21.00
Clayert	Robertson	21.00
Cameron	Milam	21.00
Canutillo	El Paso	21.05
Carthage	Panola	21.00
Celina	Collin	21.05
Center	Shelby	21.05
Chaslon	Jefferson	21.00
Chappell Hill	Washington	21.00
Childress	Childress	21.00
Chillicothe	Hardeman	21.05
Clarksville	Red River	21.05
Cleburne	Johnson	20.95
Coble	Hockley	21.00
Coleman	Coleman	21.00
Colorado City	Mitchell	21.05
Commerce	Hunt	21.05
Cooper	Delta	21.00
Corpus Christi	Nueces	21.00
Corpus Christi	Navarro	21.00
Corsicana	Houston	21.00
Crockett	Crosby	20.95
Crosbyton	Do Witt	21.00
Cuero	Hopkins	21.05
Cumby	Morris	21.05
Dangerfield	do	21.05

TEXAS—Continued

City	County	Basis mid- dling white inch loan rate
Dallas	Dallas	21.00
Lean	Clay	21.00
Do	Hockley	20.95
Do	Leon	21.00
Decatur	Wise	21.00
Dell City	Hudspeth	20.90
Denison	Grayson	21.05
Denton	Denton	21.00
Denver City	Yoakum	20.95
Deport	Lamar	21.05
Dimmitt	Castro	20.95
Dublin	Erath	21.00
Eden	Concho	21.00
Edgewood	Van Zandt	21.05
Edna	Jackson	21.00
El Campo	Wharton	21.00
Elgin	Bastrop	21.00
Elkhart	Anderson	21.00
El Paso	El Paso	20.90
Elysian Fields	Harrison	21.05
Emhouse	Navarro	21.00
Engelman Gardens	Hidalgo	20.95
Enloe	Delta	21.05
Ennis	Ellis	21.00
Enochs	Bailey	20.95
Falcons	El Paso	20.90
Fairfield	Freestone	21.00
Farwell	Parmer	20.95
Farma	Harris	21.05
Floydada	Floyd	21.00
Forney	Kaufman	21.05
Fort Hancock	Hudspeth	20.90
Fort Stockton	Pecos	20.95
Fort Worth	Tarrant	21.00
Frisco	Collin	21.00
Gainesville	Cooke	21.05
Galveston	Galveston	21.05
Garado	Jackson	21.00
Garland	Dallas	21.05
Gary	Panola	21.05
Gatesville	Coryell	21.00
Gilmer	Upshur	21.05
Gonzales	Gonzales	21.00
Grand Saline	Van Zandt	21.05
Grandview	Johnson	21.00
Granger	Williamson	21.00
Grapeland	Houston	21.00
Grassland	Lynn	20.95
Greenville	Hunt	21.05
Hale Center	Hale	20.95
Hallettsville	Lavaca	21.00
Hamilton	Hamilton	21.00
Hamlin	Jones	21.00
Harlingen	Cameron	20.95
Hart	Castro	20.95
Haskell	Haskell	21.00
Hearne	Robertson	21.00
Hebron	Denton	21.00
Hedley	Donley	21.00
Henderson	Rusk	21.05
Hillsboro	Hill	21.00
Hoban	Reeves	20.95
Honey Grove	Fannin	21.05
Houston	Harris	21.05
Hubbard	Hill	21.00
Hughes Springs	Cass	21.05
Huntsville	Walker	21.00
Hutto	Williamson	21.00
Irene	Hill	21.00
Jacksonville	Cherokee	21.05
Jarrell	Williamson	21.00
Jayton	Kent	21.00
Jefferson	Marion	21.05
Jewett	Leon	21.00
Kaufman	Kaufman	21.05
Kenedy	Karnes	21.00
Kerens	Navarro	21.00
Killeen	Bell	21.00
Knox City	Knox	21.00
Krum	Denton	21.00
Ladonia	Fannin	21.05
La Grange	Fayette	21.00
Lamesa	Dawson	20.95
Levelland	Hockley	20.95
Lindale	Smith	21.05
Littfield	Lamb	20.95
Lobo	Culberson	20.90

TEXAS—Continued

City	County	Basis mid- dling white inch loan rate
Lockhart	Caldwell	21.00
Lockney	Floyd	20.95
Longview	Gregg	21.05
Loraine	Mitchell	21.00
Lorenzo	Crosby	20.95
Lovelady	Houston	21.00
Lubbock	Lubbock	20.95
Lueders	Jones	21.00
McAdoo	Dickens	21.00
McCamery	Upton	20.95
McGregor	McLennan	21.00
McKinney	Collin	21.05
McLean	Gray	21.00
Madisonville	Madison	21.00
Marfa	Presidio	20.90
Marlin	Falls	21.00
Marshall	Harrison	21.05
Mart	McLennan	21.00
Maypearl	Ellis	21.00
Meadow	Terry	20.95
Memphis	Hall	21.00
Mercedes	Hidalgo	20.95
Mertea	Tom Green	21.00
Merkel	Taylor	21.00
Mexia	Limestone	21.00
Midland	Midland	20.95
Midlothian	Ellis	21.00
Mineola	Wood	21.05
Monahans	Ward	20.95
Morton	Cochran	20.95
Mount Pleasant	Titus	21.05
Muleshoe	Bailey	20.95
Munday	Knox	21.00
Nacogdoches	Nacogdoches	21.05
Naples	Morris	21.05
Navasota	Grimes	21.00
Needville	Fort Bend	21.05
New Boston	Bowie	21.05
New Braunfels	Comal	21.00
Nocona	Montague	21.00
Norton	Runnels	21.00
O'Brien	Haskell	21.00
O'Donnell	Lynn	20.95
Old Glory	Stonewall	21.00
Olton	Lamb	20.95
Omaha	Morris	21.05
Paducah	Cottle	21.00
Palestine	Anderson	21.00
Paris	Lamar	21.05
Patricia	Dawson	20.95
Peacock	Stonewall	21.00
Pecos	Reeves	20.95
Petersburg	Hale	20.95
Pettit	Hockley	20.95
Pilot Point	Denton	21.00
Pittsburg	Camp	21.05
Plains	Yoakum	20.95
Plainview	Hale	20.95
Plano	Collin	21.05
Port Arthur	Jefferson	21.05
Post	Garza	20.95
Presidio	Presidio	20.90
Princeton	Collin	21.05
Pyote	Ward	20.95
Quanah	Hardeman	21.00
Quitauque	Briscoe	20.95
Quitman	Wood	21.05
Ralls	Crosby	20.95
Raymondville	Willacy	20.95
Rice	Navarro	21.00
Roans Prairie	Grimes	21.00
Roaring Springs	Motley	21.00
Robstown	Nueces	21.00
Roby	Fisher	21.00
Rochelle	McCulloch	21.00
Rochester	Haskell	21.00
Rockwall	Rockwall	21.05
Roscoe	Nolan	21.00
Rosebud	Falls	21.00
Rosenberg	Fort Bend	21.05
Rotan	Fisher	21.00
Rowlett	Dallas	21.05
Royce City	Rockwall	21.05
Rule	Haskell	21.00
Salado	Bell	21.00
San Angelo	Tom Green	21.00
San Antonio	Bexar	21.00

TEXAS—Continued

City	County	Basis mid- dling white inch loan rate
San Augustine	San Augustine	21.05
San Marcos	Hays	21.00
Sarasota	Reeves	20.95
Schulenburg	Fayette	21.00
Seagraves	Gaines	20.95
Seguin	Gadalupe	21.00
Seymour	Baylor	21.00
Shallowater	Lubbock	20.95
Shamrock	Wheeler	21.00
Sherman	Grayson	21.05
Shiner	Lavaca	21.00
Shiro	Grimes	21.00
Silverton	Briscoe	20.95
Slaton	Lubbock	20.95
Snyder	Scurry	21.00
Southton	Bexar	21.00
Spade	Lamb	20.95
Do	Mitchell	21.00
Spur	Dickens	21.00
Stamford	Jones	21.00
Stanton	Martin	20.95
Streetman	Freestone	21.00
Sudan	Lamb	20.95
Sugar Land	Fort Bend	21.05
Sulphur Springs	Hopkins	21.05
Sweetwater	Nolan	21.00
Swenson	Stonewall	21.00
Taft	San Patricio	21.00
Tahoka	Lynn	20.95
Tarzan	Martin	20.95
Tatum	Rusk	21.05
Taylor	Williamson	21.00
Tegue	Freestone	21.00
Temple	Bell	21.00
Tenaha	Shelby	21.05
Terrell	Kaufman	21.05
Texarkana	Bowie	21.05
Texas City	Galveston	21.05
Timpson	Shelby	21.05
Torillo	El Paso	20.90
Troup	Smith	21.05
Tulia	Swisher	20.95
Turkey	Hall	20.95
Twitty	Wheeler	21.00
Tyler	Smith	21.05
Valley Mills	Bosque	21.00
Van Horn	Culberson	20.90
Venus	Johnson	21.00
Vernon	Wilbarger	21.00
Victoria	Victoria	21.00
Waco	McLennan	21.00
Wall	Tom Green	21.00
Waxahachie	Ellis	21.00
Wellington	Collingsworth	21.00
Weslaco	Hidalgo	20.95
West	McLennan	21.00
Whiteface	Cochran	20.95
Whitewright	Grayson	21.05
Wichita Falls	Wichita	21.00
Wills Point	Van Zandt	21.05
Wilson	Lynn	20.95
Winnboro	Wood	21.05
Winters	Runnels	21.00
Wolfe City	Hunt	21.05
Wolforth	Lubbock	20.95
Yoakum	Lavaca	21.00
Yorktown	De Witt	21.00
Ysleta	El Paso	20.90

VIRGINIA

City	County	Basis mid- dling white inch loan rate
Boykins	Southampton	21.45
Brodna	Brunswick	21.45
Kenbridge	Lunenburg	21.45
Norfolk	Norfolk	21.45

§ 1427.1507 Schedule of premiums and discounts for grade and staple length of eligible 1966-crop upland cotton.

RULES AND REGULATIONS

[Basis: 1-inch Middling]

Grade	Staple length (inches)													
	1 $\frac{1}{8}$	$\frac{1}{2}$	$\frac{3}{8}$	1 $\frac{1}{4}$	$\frac{3}{16}$	1	1 $\frac{1}{2}$	1 $\frac{3}{8}$	1 $\frac{1}{2}$	1 $\frac{3}{4}$	1 $\frac{1}{2}$	1 $\frac{3}{8}$	1 $\frac{1}{2}$	1 $\frac{1}{4}$ and longer
White														
GM and better.....	Pts. -225	Pts. -185	Pts. -135	Pts. -90	Pts. -30	Pts. +55	Pts. +155	Pts. +245	Pts. +310	Pts. +395	Pts. +440	Pts. +530	Pts. +720	Pts. +805
SM.....	-235	-190	-145	-95	-35	+45	+145	+235	+300	+375	+425	+510	+695	+845
MID plus.....	-260	-215	-165	-120	-60	+25	+120	+200	+265	+350	+400	+475	+665	+810
MID.....	-280	-235	-185	-140	-80	Base	+95	+180	+240	+325	+375	+435	+625	+765
SLM plus.....	-360	-310	-265	-220	-170	-100	-15	+65	+115	+175	+220	+280	+450	+555
SLM.....	-410	-360	-315	-280	-230	-165	-85	-15	+40	+105	+145	+200	+345	+445
LM plus.....	-500	-445	-410	-365	-320	-265	-205	-165	-130	-100	-85	-50	-20	+15
LM.....	-540	-495	-465	-420	-370	-315	-265	-225	-200	-170	-160	-135	-105	-75
SGO plus.....	-655	-615	-580	-540	-505	-445	-405	-390	-375	-360	-360	-360	-360	-360
SGO.....	-710	-675	-645	-600	-560	-505	-475	-455	-445	-435	-435	-435	-435	-435
GO plus.....	-790	-755	-725	-685	-660	-620	-585	-575	-575	-565	-565	-565	-565	-565
GO.....	-840	-805	-780	-740	-710	-675	-645	-635	-635	-625	-625	-625	-625	-625
Light spotted														
GM.....	-325	-275	-235	-185	-135	-70	+20	+80	+125	+185	+210	+290	+540	+675
SM.....	-340	-290	-245	-200	-150	-85	+5	+65	+105	+165	+195	+265	+470	+595
MID.....	-405	-355	-320	-275	-225	-160	-90	-35	0	+55	+85	+130	+285	+375
SLM.....	-525	-470	-435	-390	-345	-300	-255	-225	-210	-180	-170	-150	-125	-95
LM.....	-665	-620	-585	-545	-515	-475	-450	-425	-425	-405	-405	-405	-405	-405
Spotted														
GM.....	-500	-450	-415	-370	-330	-285	-225	-195	-170	-130	-130	-115	-95	-75
SM.....	-515	-470	-430	-385	-345	-300	-245	-215	-190	-150	-150	-135	-115	-95
MID.....	-580	-535	-500	-450	-415	-375	-330	-305	-290	-280	-275	-270	-270	-265
SLM.....	-700	-645	-610	-565	-535	-505	-465	-455	-450	-450	-450	-450	-450	-450
LM.....	-810	-760	-725	-685	-665	-625	-600	-595	-595	-595	-595	-595	-595	-595
Tinged														
GM.....	-700	-660	-635	-600	-575	-545	-530	-530	-525	-525	-525	-525	-525	-525
SM.....	-715	-680	-650	-615	-595	-565	-550	-545	-540	-540	-540	-540	-540	-540
MID.....	-780	-740	-710	-675	-655	-625	-615	-615	-615	-615	-615	-615	-615	-615
SLM.....	-885	-850	-810	-775	-745	-720	-710	-710	-710	-710	-710	-710	-710	-710
LM.....	-1,000	-965	-935	-900	-875	-860	-840	-835	-835	-835	-835	-835	-835	-835
Yellow stained														
GM.....	-855	-820	-790	-765	-745	-720	-710	-710	-710	-710	-710	-710	-710	-710
SM.....	-875	-835	-810	-785	-760	-735	-725	-725	-725	-725	-725	-725	-725	-725
MID.....	-935	-895	-870	-840	-815	-795	-785	-785	-785	-785	-785	-785	-785	-785
Light gray														
GM.....	-340	-295	-255	-205	-160	-90	-10	+45	+85	+155	+200	+255	+435	+540
SM.....	-390	-345	-305	-260	-210	-155	-80	-25	+10	+75	+110	+170	+320	+420
MID.....	-510	-470	-430	-385	-345	-290	-245	-205	-190	-160	-150	-125	-95	-65
SLM.....	-675	-635	-600	-550	-515	-470	-430	-420	-415	-400	-400	-400	-400	-400
Gray														
GM.....	-470	-425	-385	-340	-285	-230	-170	-140	-115	-80	-55	+5	+160	+260
SM.....	-535	-490	-450	-405	-350	-300	-245	-225	-210	-185	-175	-150	-120	-90
MID.....	-690	-655	-620	-570	-535	-485	-445	-435	-430	-415	-415	-415	-415	-415
SLM.....	-830	-800	-765	-725	-690	-645	-615	-605	-600	-585	-585	-585	-585	-585

Grade symbols: GM, Good Middling; SM, Strict Middling; MID, Middling; SLM, Strict Low Middling; LM, Low Middling; SGO, Strict Good Ordinary; GO, Good Ordinary.

§ 1427.1508 Schedule of premiums and discounts for micronaire readings on 1966-crop upland cotton.

Micronaire reading	Points per pound
5.3 and above.....	Discount of 100.
5.0 through 5.2.....	Discount of 20.
3.5 through 4.9.....	Premium of 20.
3.3 through 3.4.....	Discount of 30.
3.0 through 3.2.....	Discount of 90.
2.7 through 2.9.....	Discount of 175.
2.6 and less.....	Discount of 300.

§ 1427.1509 Schedule of loan rates for eligible qualities of 1966-crop American-Egyptian extra long staple cotton.

[In cents per pound, net weight]

Grade	Staple length (inches)					
	1 $\frac{1}{8}$		1 $\frac{1}{4}$		1 $\frac{1}{2}$ and longer	
	Arizona and California	New Mexico and Texas	Arizona and California	New Mexico and Texas	Arizona and California	New Mexico and Texas
1.....	50.30	50.70	51.10	51.50	51.45	51.85
2.....	49.90	50.30	50.85	51.25	51.15	51.55
3.....	49.55	49.95	50.30	50.70	50.60	51.00
4.....	48.60	49.00	49.25	49.65	49.45	49.85
5.....	45.45	45.85	46.20	46.60	46.35	46.75
6.....	41.45	41.85	41.90	42.30	42.05	42.45
7.....	37.70	38.10	38.20	38.60	38.30	38.70
8.....	34.60	35.00	35.00	35.40	35.20	35.60
9.....	31.80	32.20	32.25	32.65	32.45	32.85

Effective date. This subpart shall become effective upon filing with the FEDERAL REGISTER for publication.

Signed at Washington, D.C., on June 16, 1966.

ROLAND F. BALLOU,
Acting Executive Vice President,
Commodity Credit Corporation.

[F.R. Doc. 66-6833; Filed, June 24, 1966; 8:45 a.m.]

Title 10—ATOMIC ENERGY

Chapter I—Atomic Energy Commission

PART 1—STATEMENT OF ORGANIZATION, DELEGATIONS, AND GENERAL INFORMATION

Miscellaneous Amendments

Notice is hereby given of the amendment of the Statement of Organization, Delegations and General Information of the U.S. Atomic Energy Commission, 10 CFR Part 1, published in the FEDERAL REGISTER on December 29, 1961 (26 F.R. 12729-12745), as amended.

The present amendment sets out a number of miscellaneous changes principally in the Divisions reporting to the General Manager.

Because this amendment relates to matters of internal management, general notice of proposed rule making and public procedure thereon are unnecessary.

Pursuant to the Atomic Energy Act of 1954, as amended, the Administrative Procedure Act of 1946, and 1 CFR 17.2, the following amendments of 10 CFR Part 1 are published as a document subject to codification to be effective upon publication in the FEDERAL REGISTER.

1. In § 1.5, paragraph (b) (1) (i) is amended to read as follows:

§ 1.5 Delegation and redelegation of authority.

(b) * * *

(1) * * *

(i) Any individual action involving estimated costs in excess of \$5,000,000.

2. In § 1.10, paragraph (d) the first sentence is amended. As amended, paragraph (d) reads as follows:

§ 1.10 The Commission.

(d) The Commission appoints the General Manager, the Director of Regulation, the General Counsel, the Director of the Division of Inspection, the Director of the Division of Military Application, the directors of other program

divisions established under section 25a of the Act, 42 U.S.C. 2035(a); the hearing examiners, the Board of Contract Appeals, the panel from which members of atomic safety and licensing boards are selected, and members of individual boards selected from the panel. Appointments of the Deputy General Manager, Assistant General Managers, Directors of Headquarters Offices and Divisions and Deputies thereof, all Field Office Managers and significant changes in the organization of the Commission, are submitted to the Commission for approval.

3. In § 1.15, paragraph (a) is amended to read as follows:

§ 1.15 Office of Hearing Examiners.

(a) The Office of Hearing Examiners consists of the Chief Hearing Examiner and other hearing examiners appointed by and for, and responsible to, the Commission, pursuant to section 11 of the Administrative Procedure Act of 1946, 5 U.S.C. 1010, for (1) the conduct of hearings, and the issuance of orders and decisions with respect thereto, in licensing cases, and in patent licensing matters under section 153 of the Act, 42 U.S.C. 2183; (2) proceedings under the Civil Rights Act of 1964, Title VI "Non-discrimination of Federally Assisted Programs" (P.L. 88-352, 42 U.S.C. 2000(d)); (3) service as chairman of atomic safety and licensing boards as authorized under 10 CFR 1 and 2; and (4) the performance of such other administrative and professional duties as may be assigned by the Commission not inconsistent with the duties and responsibilities of a hearing examiner under the Administrative Procedure Act of 1946.

4. In § 1.16, paragraph (a), subparagraphs (9), (15), and (16) are amended. Paragraph (a) now reads as follows:

§ 1.16 Office of the Secretary.

(a) The Secretary (1) assists the Commission in the planning and scheduling of the Commission's Agenda and Regulatory Calendar; coordinates and attends all Commission meetings, AEC-MLC conferences and other meetings attended by the Commission; (2) prepares Minutes and other records of Commission meetings, records, decisions, or other actions taken by the Commission at these meetings, and provides background information on and interpretations of these decisions to the staff; (3) notifies designated divisions or offices of actions required to implement Commission decisions, directives, and requests; (4) provides guidance to AEC staff on the preparation and scheduling of Commission papers; (5) provides administrative services for the AEC office facilities located at 1717 H Street NW., Washington, D.C.; (6) reviews all proposed Commission papers for staff coordination, adequacy, and completeness, relationship with existing Commission policy, and form of presentation; (7) processes and circulates documents to the Commission for decision or information; (8) prepares an official history of the AEC;

(9) maintains direct administrative liaison with the General Advisory Committee, the Military Liaison Committee, the Advisory Committee on Reactor Safeguards, hearing examiners, Board of Contract Appeals, and atomic safety and licensing boards and the panel from which their members are chosen, and assists the Commission in maintaining an effective relationship with other advisory committees; (10) maintains the official records of the Commission; (11) serves as custodian of the official seal of the Commission, with authority to use or make available said seal whenever necessary and proper; (12) assists the Commission in scheduling Commission review of regulatory matters as appropriate; issues all orders and other promulgations of the Commission in such matters; and assures the proper notification of parties and appropriate public officials; (13) signs all notices of rule making and notices of proposed rule making approved by the Commission for public issuance, and maintains the official Commission record of rule-making action; (14) receives for the Commission all requests for intervention in regulatory proceedings; (15) develops and maintains the official docket of the Commission in adjudicatory matters before the Commission, Board of Contract Appeals, hearing examiners and atomic safety and licensing boards, and appropriately processes all their issuances; (16) established dockets and official files for all contract appeals, licensing, and rule-making activities of the Commission; (17) administers the Commission's Public Document Room; and (18) transmits to the FEDERAL REGISTER all documents requiring publication therein.

5. Section 1.20 is amended as follows: The last sentence of paragraphs (d) and (e) are amended; paragraph (g) is amended; and new paragraphs (j), (k), (l), (m), (n), and (o) are added. The amended and added paragraphs read as follows:

§ 1.20 Office of the General Manager.

(d) Contract actions involving estimated costs for the contract period in excess of \$10,000,000, or the selection of a new cost-type contractor to operate a Government-owned facility shall be subject to Commission approval. A modification to an existing contract which has the effect of bringing the total amount of the contract in excess of \$10,000,000, will be brought to the attention of the Commission for its information. All contractual matters of a new or unusual nature, or matters likely to provoke unusual public interest, are brought to the Commission's attention prior to approval.

(e) The General Manager discharges delegated functions through such officers, employees, and agencies of the Commission as he may designate and may exercise the statutory authorities of the Commission in the discharge of those functions. Any authority delegated may, within the discretion of the General Manager be redelegated with or

without authority to make successive redelegations and under such terms, conditions, and limitations as he may deem appropriate, except that the authority to designate which facilities, installations, and real property will be subject to the prohibitions of Part 160 of this chapter may not be redelegated.

(g) Offices and Divisions reporting to the General Manager, either directly or through an appropriate Assistant General Manager are: Office of the Comptroller, Office of the Special Assistant for Disarmament, Office of the Director of Congressional Relations, Division of Contracts, Division of Plans and Reports, Division of Inspection, Division of Public Information, Division of Operational Safety, Division of Industrial Participation, Division of Production, Division of Operations Analysis and Forecasting, Division of Labor Relations, Division of Raw Materials, Division of Construction, Division of Operational Safety, Office of Economic Impact and Conversion, Division of Research, Division of Reactor Development and Technology, Division of Naval Reactors, Division of Space Nuclear Systems, Division of Biology and Medicine, Division of Isotopes Development, Division of Peaceful Nuclear Explosives, Division of Military Application, Division of Headquarters Services, Division of Personnel, Division of Classification, Division of Security, Division of Nuclear Materials Management, Division of Technical Information, Division of Intelligence, Division of International Affairs, and Division of Nuclear Education and Training.

(j) The General Manager is authorized to make the determinations (pursuant to Pts. 30, 40, 50, and 70) that exemptions of individual AEC prime contractors and subcontractors from AEC licensing requirements are authorized by law; and that, under the terms of the contract or subcontract, there is adequate assurance that the work under it can be accomplished without undue risk to the public health and safety. Such determinations are made with advice of the General Counsel and after consultation, as appropriate, with the Director of Regulation.

(k) The Deputy General Manager performs the administrative and executive functions assigned by the General Manager except those functions for which redelegation of authority is expressly prohibited by statute, and is authorized to act in the stead of the General Manager during his absence. He is authorized, without power of redelegation, to exercise the settlement authority described in § 1.5(d).

(l) The Assistant General Manager provides assistance to the General Manager in review and development of AEC management policies and proposals for staff actions, reviews and recommends resolution of conflicting staff recommendations and positions; participates in the continuous review of the AEC program as a whole to assure development of sound policies and standards; assists

the General Manager and the Deputy General Manager in the supervision of the Headquarters divisions and offices reporting directly to the Office of the General Manager; and supervises the administrative services and administrative support for the Office of the General Manager. In addition, he is responsible for liaison with the Executive Office of the President and other Government agencies on behalf of the General Manager, coordinates for the General Manager matters relating to NATO, and carries out other duties as may be assigned by the General Manager. He is authorized, without power of redelegation, to exercise the settlement authority described in § 1.5(d).

(m) The Executive Assistant to the General Manager provides executive assistance to the General Manager and his immediate staff.

(n) The Assistant to the General Manager is the AEC liaison representative with Federal agencies, interagency committees and others as assigned by the General Manager. He serves as the AEC Employment Policy Officer, Contracts Compliance Officer, and Civil Rights Coordinator; and undertakes such other projects as may be assigned by the General Manager.

(o) Other Assistant General Managers are each assigned separate responsibilities for a major functional area composed of separate but related programs, as described in this Part.

6. Section 1.41 is amended to read as follows:

§ 1.41 Office of the Director of Congressional Relations.

The Office of the Director of Congressional Relations (a) plans and directs the receipt, control, and handling of all congressional inquiries addressed to the Commission; (b) with respect to congressional matters, deals with Members of Congress, congressional committees, and staff representatives of other Government agencies and private industries; (c) coordinates for the Commission the discharge of the Commission's responsibilities to the Congress generally, and to the Joint Committee on Atomic Energy in particular; and (d) maintains close liaison with congressional committees and individual Congressmen in order to ascertain their views regarding the policies, procedures, and plans for the Commission in both technical and administrative fields.

7. Section 1.44 is amended by adding new paragraph (c) to read as follows:

§ 1.44 Division of Public Information.

(c) For purposes of carrying out assigned functions, the Director, Division of Public Information, has contract authority as described in § 1.5(b), except that the financial limitation on individual transactions stated in § 1.5(b) (1) is \$25,000.

8. Section 1.83 is redesignated as § 1.46 and reads as follows:

§ 1.46 Division of Intelligence.

The Division of Intelligence directs the intelligence functions of the AEC.

9. Section 1.50, paragraph (b) is amended to read as follows:

§ 1.50 Office of the Assistant General Manager for Plans and Production.

(b) The Assistant General Manager for Plans and Production is authorized and directed by the General Manager to exercise contract authority as described in § 1.5(b) with respect to the procurement of source material and the operation of the Grand Junction Office except that such authority is limited to \$10,000,000 under § 1.5(b) (1) (i).

10. In § 1.52, the first sentence of paragraph (c) is amended. Paragraph (c) now reads as follows:

§ 1.52 Division of Raw Materials.

(c) The Director, Division of Raw Materials, is authorized and directed to exercise contract authority as described in § 1.5(b) with respect to the procurement of source material and the operation of the Grand Junction Office except that such authority is limited to \$10,000,000 under § 1.5(b) (1) (i). Within the scope of his functions, he is responsible for assuring that adequate provisions are made for the health and safety of Government and contractor personnel, and of the general public, and for further assuring that these functions are executed in a manner that protects Government and contractor personnel and the general public against atomic energy induced radiation and all other health and safety hazards arising from the performance of these functions.

§ 1.54 [Deleted]

11. Section 1.54 is deleted.

12. Section 1.60, paragraph (b) is amended to read as follows:

§ 1.60 Office of the Assistant General Manager for Research and Development.

(b) Develops policies, standards, and procedures and provides AEC-wide services relating to the functions and responsibilities assigned to the Divisions of Research, Biology and Medicine, Isotopes Development, Nuclear Education and Training, and Peaceful Nuclear Explosives.

13. Section 1.63 is revised to read as follows:

§ 1.63 Division of Peaceful Nuclear Explosives.

The Division of Peaceful Nuclear Explosives (a) develops and administers research development and engineering programs and policies for utilizing nuclear explosives for peaceful purposes (Plowshare Program); (b) evaluates proposals involving peaceful use of nuclear detonations and recommends action to the As-

sistant General Manager for Research and Development; (c) approves initiation and implementation of specific projects; (d) conducts activities to promote the further development of applications of peaceful nuclear explosives; (e) establishes technical characteristics and requirements for nuclear explosives devices for peaceful purposes; (f) gives program direction to the Lawrence Radiation Laboratory, other AEC laboratories, and the Operations Offices with respect to Plowshare program, and (g) assures in carrying out the above functions and responsibilities, that adequate provision is made for the health and safety of Government and contractor personnel and of the general public.

14. Sections 1.66, 1.67, 1.68, and 1.69 are added reading as follows:

§ 1.66 Office of the Assistant General Manager for Reactors.

(a) The Assistant General Manager for Reactors (1) plans, directs and administers policies and programs for the development, improvement and safety of nuclear reactors, isotopic power systems and associated technology, equipment, processes, materials, and facilities; (2) furnishes technical direction for, reviews and coordinates reactor research and development programs of the AEC multiprogram laboratories; and (3) directs and coordinates for the General Manager the Divisions engaged in carrying out these functions.

(b) For the purpose of the naval reactor and the space nuclear propulsion programs, the Assistant General Manager for Reactors has contract authority as described in § 1.5(b).

§ 1.67 Division of Reactor Development and Technology.

(a) The Division of Reactor Development and Technology conducts programs for research and development of reactor technology for the improvement of nuclear reactors including civilian and assigned military reactors, advanced reactor technology and advanced nuclear systems (including systems for nuclear auxiliary power, both reactor and isotopic systems) for use on land and sea, the safety of reactors and nuclear systems, and the improvement of equipment, processes, materials, and facilities associated with assigned functions.

(b) Within the scope of its functions the Division is responsible for assuring that adequate provision is made for the health and safety of Government and contractor personnel and of the general public against atomic energy induced radiation and all other health and safety hazards arising from the performance of these functions.

§ 1.68 Division of Naval Reactors.

(a) The Division of Naval Reactors directs and administers programs for the development of reactors for naval ship propulsion; maintains liaison with the Department of the Navy in carrying out approved naval reactor programs; directs assigned civilian power reactor projects, including the Shippingport

Pressurized Water Reactor; and supervises the Pittsburgh and Schenectady Naval Reactors Offices.

(b) For the purposes of carrying out assigned functions, the Director has contract authority as described in § 1.5(b).

(c) The Director is authorized to make the determinations, where appropriate, pursuant to Parts 30, 40, 50, and 70 with respect to contracts under his authority: That exemptions of individual AEC prime contractors and subcontractors from AEC licensing requirements are authorized by law; and that, under the terms of a contract or subcontract, there is adequate assurance that the work under it can be accomplished without undue risk to public health and safety. These determinations must be made with the advice of the General Counsel and after consultation, as appropriate, with the Director of Regulation. The authority in this paragraph (c) may not be re-delegated.

(d) Within the scope of its functions the Division is responsible for assuring that adequate provision is made for the health and safety of Government and contractor personnel and of the general public, and for the protection of Government property, and to assure that the functions are executed in a manner which protects Government and contractor personnel and the general public against atomic energy-induced radiation and all other health and safety hazards arising from the performance of assigned functions.

§ 1.69 Division of Space Nuclear Systems.

(a) The Division of Space Nuclear Systems develops, directs, and supervises programs for space nuclear research and development, including field office supervision of:

(1) The Space Nuclear Propulsion Office, which directs and administers the joint AEC-National Aeronautics and Space Administration (NASA) programs for development, research, planning, and test of space nuclear rocket and isotopic propulsion systems.

(2) The Space Electric Power Office, which directs and administers programs for development of space reactor and isotopic electric power systems, including systems for nuclear auxiliary power, space-directed advanced reactor concepts, and related advanced research and development.

(b) For the purposes of carrying out assigned functions, the Manager, Space Nuclear Propulsion Office, has contract authority as described in § 1.5(b), except that the financial limitation on individual transactions stated in § 1.5(b)(1)(i) is \$1,000,000. The authority is subject to such other limitations as may be imposed by NASA when the transactions involve use of NASA funds, or jointly by AEC and NASA.

(c) The Division assures that adequate provision is made for the health and safety of Government and contractor personnel and the general public against the hazards of atomic energy-induced radiation and all other health and safety

hazards arising from the performance of assigned functions.

15. Section 1.70, paragraph (c) is amended to read as follows:

§ 1.70 Office of the Assistant General Manager for International Activities.

(c) Is authorized and directed to exercise contract authority as described in § 1.5(b) with respect to contracts and grants associated with the authorized responsibilities of the Division of International Affairs not to exceed \$300,000 for each such action.

§ 1.72 [Revoked]

16. Section 1.72 is revoked.

17. Section 1.80 is amended to read as follows:

§ 1.80 Office of the Assistant General Manager for Administration.

(a) The Assistant General Manager for Administration develops policies, standards, and procedures, and provides AEC-wide services relating to the functions and responsibilities assigned to the Divisions of (1) Classification, (2) Nuclear Materials Management, (3) Security, (4) Headquarters Services, (5) Personnel, and (6) Technical Information.

(b) The Assistant General Manager for Administration is authorized and directed to exercise contract authority as described in § 1.5(b) with respect to the assigned responsibilities of the Division of Technical Information not to exceed \$300,000 for each such action, and the Division of Headquarters Services, not to exceed \$100,000 for each such action.

18. Section 1.82, paragraphs (a) (4) and (5) and (b) are revised. As amended § 1.82 reads as follows:

§ 1.82 Division of Technical Information.

(a) The Division of Technical Information (1) administers AEC programs for the dissemination of classified and unclassified scientific information; (2) administers the operation of the Technical Information Extension at Oak Ridge, Tenn., which provides central AEC publishing, reference, document collection, and standard and special distribution services; (3) develops AEC-wide policies, standards and procedures for technical information services, and appraises the technical information programs of operations offices; (4) reviews and approves or otherwise disposes of requests for foreign transmission of (i) classified documents pursuant to Civil Uses Agreements for Cooperation and (ii) Official Use Only documents; and (5) plans, coordinates, and administers programs for international and domestic technical conferences and exhibits, including demonstrations and displays.

(b) The Director, Division of Technical Information, is authorized and directed to: (1) Exercise contract authority as described in § 1.5(b) with respect to contracts for the purpose of carrying out activities associated with his assigned

responsibilities for conferences and exhibits, not to exceed \$300,000 for each such action; and (2) act as the representative of the AEC in all matters relating to contracts made under his authority or assigned to him.

19. Section 1.90, paragraph (b) is amended to read as follows:

§ 1.90 Office of the Assistant General Manager for Operations.

(b) The Assistant General Manager for Operations develops policies, standards and procedures, and provides AEC-wide services relating to the functions and responsibilities assigned to the Divisions of (1) Contracts, (2) Operational Safety, (3) Construction, (4) Labor Relations, and (5) the Office of Economic Impact and Conversion.

20. Section 1.95 is added as follows:

§ 1.95 The Office of Economic Impact and Conversion.

(a) The Office of Economic Impact and Conversion conducts, coordinates and evaluates the AEC's management planning activities designed to deal with the economic impact of program cutbacks, including identification and analyses for resolution of administrative and operational problems involved with economic adjustments and program transfers.

(b) The Office is responsible for analysis and evaluation of existing and projected AEC programs concerning feasibility utilization of existing facilities and development and location of new facilities, with special reference to the economic impact of cutbacks, in order to alleviate the effects of reduced operations.

21. The unnumbered heading reading "Offices Reporting to the Division of Reactor Development" preceding § 1.225 is amended to read as follows:

OFFICES REPORTING TO THE DIVISION OF NAVAL REACTORS

22. Section 1.225 paragraph (a) is amended by substitution for the words, "Manager, Naval Reactors, Division of Reactor Development," the words "Director, Division of Naval Reactors." As amended, paragraph (a) reads as follows:

§ 1.225 Pittsburgh Naval Reactors Office.

(a) The Pittsburgh Naval Reactors Office, under the direction of a Manager reporting to the Director, Division of Naval Reactors, is responsible (1) for developing and improving naval nuclear propulsion plants, reactor cores and associated equipment, processes, materials, and facilities; (2) for the operations of prototype plants and the Shippingport reactor; (3) for AEC-wide procurement, production, and distribution of zirconium and hafnium; (4) for procuring naval prototype and naval shipboard cores; and (5) for supervising related research and development, engineering, and construction programs.

23. Section 1.226 paragraph (a) is amended by substitution for the words, "Manager, Naval Reactors, Division of Reactor Development" the words, "Director, Division of Naval Reactors." As amended, paragraph (a) reads as follows:

§ 1.226 Schenectady Naval Reactors Office.

(a) The Schenectady Naval Reactors Office, under the direction of a Manager reporting to the Director, Division of Naval Reactors, is responsible (1) for developing and improving Naval nuclear propulsion plants, reactor cores and associated equipment, processes, materials, and facilities; (2) for operating prototype plants; (3) for conducting related research and development; (4) for procuring cores for prototype and shipboard plants; and (5) for supervising related engineering and construction programs.

24. Section 1.243 is added as follows:

§ 1.243 Board of Contract Appeals.

The Board of Contract Appeals, consisting of a chairman, vice chairman, and additional members, all appointed by the Commission, acts for the Commission in considering and finally deciding contract appeals, as prescribed by Commission regulations published as 10 CFR Part 3, "Rules of Procedure in Contract Appeals."

(Sec. 161, 68 Stat. 948, as amended, 42 U.S.C. 2201; sec. 3, 60 Stat. 238, 5 U.S.C. 1002)

Dated at Washington, D.C., this 22d day of June 1966.

For the Atomic Energy Commission,
W. B. McCool,
Secretary.

[F.R. Doc. 66-7011; Filed, June 24, 1966; 8:48 a.m.]

Title 14—AERONAUTICS AND SPACE

Chapter I—Federal Aviation Agency [Docket No. 5030; Amdt. 39-251]

PART 39—AIRWORTHINESS DIRECTIVES

Boeing Model 707 and 720 Series Airplanes

Amendment 766 (29 F.R. 9665), AD 64-17-1, requires a periodic resistance check on the fuel dump chute switches and replacement with switches incorporating a sealed receptacle on Boeing Model 707 and 720 Series airplanes. Subsequent to the issuance of Amendment 766, the Agency has determined that compliance with the AD may be accomplished in accordance with the manufacturer's service bulletin or an equivalent approved by the Chief, Aircraft Engineering Division, FAA Western Region.

Since this amendment provides an alternative means of compliance, and im-

poses no additional burden on any person, notice and public procedure here are unnecessary and the amendment may be made effective in less than 30 days.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), § 39.13 of Part 39 of the Federal Aviation Regulations, Amendment 766 (29 F.R. 9665), AD 64-17-1, is amended by amending paragraph (b) to read as follows:

(b) Within the next 2,500 hours' time in service after August 17, 1964, replace limit switches on each fuel dump chute that do not incorporate a sealed receptacle with improved switches incorporating a sealed receptacle and replace the switch pigtail type wires with new wires and a mating sealed connector, in accordance with Boeing Service Bulletin No. 1877, or an equivalent approved by the Chief, Aircraft Engineering Division, FAA Western Region.

This amendment becomes effective June 25, 1966.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958; 49 U.S.C. 1354(a), 1421, 1423)

Issued in Washington, D.C., on June 21, 1966.

JAMES F. RUDOLPH,
Acting Director,
Flight Standards Service.

[F.R. Doc. 66-6972; Filed, June 24, 1966; 8:45 a.m.]

[Docket No. 7263; Amdt. 39-253]

PART 39—AIRWORTHINESS DIRECTIVES

Boeing Model 707 and 720 Series Airplanes

Amendment 39-243 (31 F.R. 7675), requires inspection of the vertical fin rear spar attachment fittings and repair or replacement if cracks are found on Boeing Model 707 and 720 Series airplanes. Subsequent to the issuance of Amendment 39-243, the Agency has determined that the compliance times of paragraphs (e) and (f) are not the same as those in Amendment 39-220 (31 F.R. 5482), AD 66-10-1, as amended by Amendment 39-228 (31 F.R. 6353) (the AD that is being superseded by Amendment 39-243). Therefore, Amendment 39-243 is being amended to specify the correct compliance times.

Since this amendment relieves a restriction and imposes no additional burden on any person, notice and public procedure hereon are unnecessary and the amendment may be made effective in less than 30 days.

In consideration of the foregoing, and pursuant to the authority delegated to me by the Administrator (25 F.R. 6489), § 39.13 of Part 39 of the Federal Aviation Regulations, Amendment 39-243 (31 F.R. 7675), is amended by striking out the words "within the next 50 hours' time in service after April 7, 1966" from paragraphs (e) and (f) and inserting the words "within the next 50 hours' time in

service after April 16, 1966" in place thereof.

This amendment becomes effective June 27, 1966.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958; 49 U.S.C. 1354(a), 1421, and 1423)

Issued in Washington, D.C., on June 24, 1966.

C. W. WALKER,
Director, Flight Standards Service.

[F.R. Doc. 66-7087; Filed, June 24, 1966; 11:25 a.m.]

[Airspace Docket No. 66-AL-14]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE AND REPORTING POINTS

Alteration of Federal Airway, Control Zone, Transition Area and Reporting Point

Aniak, Alaska, L/F radio range will be converted to a nondirectional radio beacon on August 18, 1966. Therefore, it is necessary to amend Part 71 of the Federal Aviation Regulations by substituting Aniak radio beacon for Aniak radio range wherever it appears in the description of controlled airspace.

Since these amendments are editorial in nature and will neither assign nor reassign additional controlled airspace, notice and public procedure hereon are unnecessary.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective 0001 e.s.t., August 18, 1966, as hereinafter set forth.

1. In § 71.107 (31 F.R. 2007), R-39 is amended by deleting "Aniak, Alaska, R.R.;" and substituting therefor "Aniak, Alaska, RBN.;"

2. In § 71.171 (31 F.R. 2065), the Aniak, Alaska, control zone is amended by deleting "and within 2 miles each side of the Aniak R.R. southwest and southeast courses, extending from the 5-mile radius zone to 14 miles southwest and 8 miles southeast of the R.R.," and substituting therefor "and within 2 miles each side of the 230° and 140° bearings from the Aniak RBN, extending from the 5-mile radius zone to 14 miles SW and 8 miles SE of the RBN.;"

3. In § 71.181 (31 F.R. 2149), the Aniak, Alaska, transition area is amended by deleting "R.R." wherever it appears and substituting therefor "RBN.;"

4. In § 71.211 (31 F.R. 2289), "Aniak, Alaska, R.R." is deleted and "Aniak, Alaska, RBN" is substituted therefor.

(Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348)

Issued in Washington, D.C., on June 20, 1966.

T. McCORMACK,
Acting Chief, Airspace and
Air Traffic Rules Division.

[F.R. Doc. 66-6973; Filed, June 24, 1966; 8:45 a.m.]

[Airspace Docket No. 66-SW-36]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Control Zone

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to alter the description of the El Paso, Tex., control zone which refers to Biggs AAF. This action is necessary since there has been a delay in the formal naming of this military facility. Accordingly, action is taken herein to substitute geographical coordinates in the control zone description in lieu of reference to the name of the military facility. Since this amendment is editorial in nature and imposes no additional burden on any person, notice and public procedures hereon are unnecessary and the amendment may be made effective immediately.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective immediately, as herein set forth.

In § 71.171 (31 F.R. 7171) the El Paso, Tex., control zone is amended to read:

EL PASO, TEX.

That airspace bounded by a line beginning at latitude 31°45'15" N., longitude 106°26'30" W.; thence clockwise along the arc of a 5-mile radius circle centered at the El Paso International Airport (latitude 31°48'35" N., longitude 106°22'55" W.) to latitude 31°52'10" N., longitude 106°26'00" W.; to latitude 31°56'20" N., longitude 106°26'00" W.; thence clockwise along the arc of a 7-mile radius circle centered at latitude 31°50'55" N., longitude 106°22'45" W.; to latitude 31°47'30" N., longitude 106°16'45" W.; thence clockwise along the arc of a 6-mile radius circle centered at the El Paso International Airport; to latitude 31°43'15" N., longitude 106°22'20" W.; thence via the United States/Mexican Border to point of beginning.

(Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348)

Issued in Fort Worth, Tex., on June 16, 1966.

HENRY L. NEWMAN,
Director, Southwest Region.

[F.R. Doc. 66-6974; Filed, June 24, 1966; 8:45 a.m.]

[Airspace Docket No. 66-SO-29]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Control Zone and Alteration of Transition Area

On May 12, 1966, a Notice of Proposed Rule Making was published in the FEDERAL REGISTER (31 F.R. 6987) stating that the Federal Aviation Agency was considering amendments to Part 71 of the Federal Aviation Regulations that would designate a part-time control zone and alter the transition area at Greenville, Miss.

Interested persons were afforded an opportunity to participate in the rule making through the submission of com-

ments. All comments received were favorable.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective August 18, 1966, as hereinafter set forth.

In § 71.171 (31 F.R. 2065) the following control zone is added:

GREENVILLE, MISS.

Within a 5-mile radius of the Greenville Municipal Airport (latitude 33°29'05" N., longitude 90°59'06" W.); within 2 miles each side of the Greenville VOR 358° radial extending from the 5-mile radius zone to 8.5 miles N of the VOR, effective from 0700 to 2000 hours, local time, daily.

In § 71.181 (31 F.R. 2149) the Greenville, Miss., transition area is amended to read:

That airspace extending upward from 700 feet above the surface within an 8-mile radius of the Greenville Municipal Airport (latitude 33°29'05" N., longitude 90°59'06" W.); within 2 miles each side of the Greenville VOR 358° radial, extending from the 8-mile radius area to 8 miles N of the VOR; and that airspace extending upward from 1,200 feet above the surface within 8 miles W and 5 miles E of the Greenville VOR 178° and 358° radials extending from 12 miles N to 4 miles S of the VOR.

(Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348(a))

Issued in East Point, Ga., on June 16, 1966.

JAMES G. ROGERS,
Director, Southern Region.

[F.R. Doc. 66-6975; Filed, June 24, 1966; 8:45 a.m.]

Title 16—COMMERCIAL PRACTICES

Chapter I—Federal Trade Commission

PART 15—ADMINISTRATIVE OPINIONS AND RULINGS

Broadcast of Suppliers' Commercials in Retail Stores Conditionally Approved

§ 15.65 Broadcast of suppliers' commercials in retail stores conditionally approved.

(a) In an advisory opinion the Federal Trade Commission has given conditional approval to the proposal of a promotional concern to arrange for the broadcast of suppliers' commercials in retail stores.

(b) The concern presently provides—for a monthly charge—retailers with a tape player unit, necessary speakers and tapes for retailer controlled in-store background music.

(c) The concern proposes to add on the tapes commercial messages of various manufacturers who supply products sold by retailers. The commercials will play at timed intervals. The concern will solicit various manufacturers for the commercials on a contract basis, record the messages, retain all money paid by suppliers for the service, and offer the background music, commercial tapes

and equipment free of charge to all retailers on a nondiscriminatory basis in particular classifications of retailers in each geographic area in which the promoter markets his service.

(d) The Commission said the issue here "is whether this particular program is likely to result in the discriminatory furnishing of services or facilities by the manufacturers who might participate. The answer is wholly dependent upon the manner in which it is administered."

(e) The Commission pointed out that the proposal as submitted would not be subject to objection if (1) all customers entitled to participate are notified of the program's availability, (2) the selection of trade areas and the definition of the same, in fact, include all customers competing in the distribution of the products of all participating manufacturers, and (3) the classification of retailers chosen to participate, such as food stores, does not exclude any retailers in another classification who in fact compete in the distribution of the products of the participating manufacturers.

(f) "Simply stated," the Commission said, "the law in this area requires a seller to treat his customers with fairness, whether in respect to the prices he charges, the allowances he pays, or the services he furnishes. This objective cannot be achieved by resort to mechanical formulas, but only by constant attention to the prevailing facts in any given situation. What may look fair on the drawing board may be found unfair in the market and, if so, the market must prevail." With the reservations above as to actual market conditions, it is the Commission's opinion that this proposal is not otherwise subject to objection.

(38 Stat. 717, as amended; 15 U.S.C. 41-58; 49 Stat. 1526; 15 U.S.C. 13, as amended)

Issued: June 24, 1966.

By direction of the Commission.

[SEAL] JOSEPH W. SHEA,
Secretary.

[F.R. Doc. 66-6994; Filed, June 24, 1966; 8:47 a.m.]

PART 15—ADMINISTRATIVE OPINIONS AND RULINGS

Magazine Publisher's Promotional Allowance Program Approved

§ 15.66 Magazine publisher's promotional allowance program approved.

(a) In an advisory opinion the Federal Trade Commission approved a promotional allowance program proposed by the publisher of a magazine.

(b) The publisher intends to grant newsstand operators an allowance of 10 cents per copy sold upon their certification that the magazine in question was displayed flat on a magazine stand or full cover vertical in a rack at each check-out position. The publisher will communicate this offer to magazine retailers by printing the display offer on an inner page of the magazine with an appropriate and conspicuous notice or "slug"

on the outside cover alerting the retailer to the availability of the plan, details of which may be found on a page specified.

(c) "Since it appears," the Commission advised, "that all newsstand operators handling your publication would be alerted to the availability of the display allowance by reason of the conspicuousness of the 'slug,' it is our opinion that your promotional program, so long as it is implemented as described, complies with the requirements of section 2(d), amended Clayton Act, and newsstand operators receiving payments thereunder would not be liable to a charge of violating the law. In reaching this conclusion the Commission has assumed that the promotional allowance offer will be repeated in like manner from time to time so that its availability will be made known to newsstand operators who begin selling your magazine subsequent to the date of the initial offer."

(38 Stat. 717, as amended; 15 U.S.C. 41-58; 49 Stat. 1526; 15 U.S.C. 13, as amended)

Issued: June 24, 1966.

By direction of the Commission.

[SEAL] JOSEPH W. SHEA,
Secretary.

[F.R. Doc. 66-6995; Filed, June 24, 1966;
8:47 a.m.]

Title 49—TRANSPORTATION

Chapter I—Interstate Commerce Commission

SUBCHAPTER A—GENERAL RULES AND REGULATIONS

[S.O. 948; Amdt. 5]

PART 95—CAR SERVICE

Chicago, Rock Island & Pacific Railroad Co. Authorized To Operate Over Trackage of Union Pacific Railroad

At a session of the Interstate Commerce Commission, Railroad Safety and Service Board, held in Washington, D.C., on the 22d day of June A.D. 1966.

Upon further consideration of Service Order No. 948 (29 F.R. 564, 5757, 18426; 30 F.R. 8269, 16005), and good cause appearing therefor:

It is ordered, That § 95.948 *Service Order No. 948* (The Chicago, Rock Island & Pacific Railroad Co. authorized to operate over trackage of Union Pacific Railroad), be, and it is hereby amended by substituting the following paragraph (d) for paragraph (d) thereof:

(d) *Expiration date.* This order shall expire at 11:59 p.m., December 31, 1966, unless otherwise modified, changed, or suspended by order of this Commission.

Effective date. This amendment shall become effective at 11:59 p.m., June 30, 1966.

(Secs. 1, 12, 15, 24 Stat. 379, 383, 384, as amended; 49 U.S.C. 1, 12, 15, 17(2). Interprets or applies secs. 1(10-17), 15(4), and 17(2), 40 Stat. 101, as amended, 54 Stat. 911; 49 U.S.C. 1(10-17), 15(4), and 17(2))

It is further ordered, That copies of this order and direction shall be served upon the State Corporation Commission of Kansas and upon the Association of American Railroads, Car Service Division as agent of the railroads subscribing to the car service and per diem agreement under the terms of that agreement; and that notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C., and by filing it with the Director, Office of the Federal Register.

By the Commission, Railroad Safety and Service Board.

[SEAL] H. NEIL GARSON,
Secretary.

[F.R. Doc. 66-7030; Filed, June 24, 1966;
8:50 a.m.]

[S.O. 949; Amdt. 5]

PART 95—CAR SERVICE

Atchison, Topeka & Santa Fe Railway Co. Authorized To Operate Over Trackage of Union Pacific Railroad

At a session of the Interstate Commerce Commission, Railroad Safety and Service Board, held in Washington, D.C., on the 22d day of June A.D. 1966.

Upon further consideration of Service Order No. 949 (29 F.R. 564, 5757, 18427, 30 F.R. 8269, 30 F.R. 16006) and good cause appearing therefor:

It is ordered, That § 95.949 *Service Order No. 949* (The Atchison, Topeka & Santa Fe Railway Co. authorized to operate over trackage of Union Pacific Railroad), be, and it is hereby amended by substituting the following paragraph (d) for paragraph (d) thereof:

(d) *Expiration date.* This order shall expire at 11:59 p.m., December 31, 1966, unless otherwise modified, changed, or suspended by order of this Commission.

Effective date. This amendment shall become effective at 11:59 p.m., June 30, 1966.

(Secs. 1, 12, 15, and 17(2), 24 Stat. 379, 383, 384, as amended; 49 U.S.C. 1, 12, 15, and 17(2). Interprets or applies secs. 1(10-17), 15(4), and 17(2), 40 Stat. 101, as amended, 54 Stat. 911; 49 U.S.C. 1(10-17), 15(4), and 17(2))

It is further ordered, That copies of this order and direction shall be served upon the State Corporation Commission of Kansas and upon the Association of American Railroads, Car Service Division, as agent of the railroads subscribing to the car service and per diem agreement under the terms of that agreement, and that notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C., and by filing it with the Director, Office of the Federal Register.

By the Commission, Railroad Safety and Service Board.

[SEAL] H. NEIL GARSON,
Secretary.

[F.R. Doc. 66-7031; Filed, June 24, 1966;
8:50 a.m.]

SUBCHAPTER B—CARRIERS BY MOTOR VEHICLE

[No. 34630]

PART 180—CONTROL OR CONSOLIDATION OF MOTOR CARRIERS OR THEIR PROPERTIES

Computation and Deduction of Gross Operating Revenues

Order. At a general session of the Interstate Commerce Commission, held at its office in Washington, D.C., on the 8th day of June 1966.

Public Law No. 89-93 (79 Stat. 284), approved July 27, 1965, amended section 5(10) of the Interstate Commerce Act so as to make gross operating revenues, instead of the number of vehicles owned or operated, the basis for determining whether a proposed unification or acquisition of control comes within the exemption provided for by such subparagraph. The amendment applies with respect to agreements entered into on and after September 25, 1965.

On September 30, 1965, an order was published in the FEDERAL REGISTER (30 F.R. 12467) revoking rules for computing the number of motor vehicles (49 CFR 180.2-180.3), and prescribing new rules for computing gross operating revenues of motor carriers involved in unifications, § 180.3 revised, and certain minor procedural matters related thereto, as therein set forth. It was impracticable to give notice of proposed rule making or to delay the effective date of the new rules, but interested persons were given 30 days in which to submit written views or comments pertinent to the new rules.

Written views and arguments were submitted by Mr. Edward M. Alfano, 2 West 45th Street, New York 36, N.Y., questioning the inclusion of intrastate motor carrier operating revenues, and urging that the rules be amended to exclude such revenues from "the aggregate gross operating revenues of such carriers," within the meaning of section 5(10), as amended.

By petition dated March 7, 1966, Charlton Transport (Quebec) Ltd., 325 Norman Street, Ville St. Pierre, Quebec City, Quebec, Canada, seeks leave to make representations and requests amendment or clarification of said rules, asking the Commission not to include in the computation operating revenues derived (1) from transportation in Canada and (2) from international transportation between the boundary of the United States and Canada and the port of entry on the United States side of the boundary where traffic is turned over to a connecting carrier for transportation within the United States.

After careful consideration of all such statements and requests and of § 180.3, as revised, which describes the circumstances under which the aggregate gross operating revenues of motor carriers shall be deemed to exceed the standard established in section 5(10), unless otherwise shown:

It is ordered, That Part 180 of Title 49 of the Code of Federal Regulations be, and it is hereby, amended as follows:

1. In § 180.3, paragraph (a) is revised by deleting the words in parenthesis. As amended, § 180.3 reads as follows:

§ 180.3 Computation of gross operating revenues of carriers involved in unifications.

The aggregate gross operating revenues of the carriers involved in unifications under the provisions of section 5 of the Interstate Commerce Act, as amended, shall be deemed to have exceeded \$300,000 for the period of 12 consecutive months ending not more than 6 months preceding the date of the agreement of the parties covering the transaction, unless otherwise shown, under each of the following circumstances:

(a) At the end of the preceding calendar year the carriers involved in the transaction filed reports with the Commission, as required by section 220 of the act, showing annual gross operating revenues from motor carrier operations totaling more than \$300,000, and none of the carriers has sold or otherwise disposed of any portion of its operating rights subsequent to the end of the preceding calendar year;

(b) A carrier involved in the transaction filed a quarterly report or reports for subsequent quarters, and a reasonable estimate of its annual gross operating revenues and the reported annual gross operating revenues of the other carriers involved in the transaction for the preceding calendar year aggregates more than \$300,000; or

(c) A reasonable estimate of the annual gross operating revenues of any carrier which sold or otherwise disposed of any portion of its operating rights or which began new operations or extended existing operations subsequent to the end of the preceding calendar year and the reported annual gross operating revenues of the other carriers involved in the transaction for the preceding calendar year aggregates more than \$300,000.

NOTE: The foregoing § 180.3 shall apply only with respect to agreements entered into on or after September 25, 1965. In the case of agreements entered into before May 1, 1966, and before May 1 of each succeeding year, the preceding calendar year shall mean the year ended December 31, 1964, and each succeeding calendar year.

2. Section 180.4 is added to read as follows:

§ 180.4 Deduction of revenues from sources other than regulated transportation.

(a) In determining whether a proposed transaction is not subject to the provisions of section 5, Interstate Commerce Act, revenues shown to be derived from sources other than transportation subject to part II of said Act shall be deducted from the revenues computed under § 180.3.

(b) Applicants shall show the amounts which they claim should be deducted, the sources from which the revenues were derived, and the circumstances under which transportation performed is claimed not to have been subject to such part, in transfer proceedings under Part

179 of this chapter or in support of a motion for dismissal of proceedings under this part.

(c) Applicants shall not be required to show that the revenues computed under § 180.3 were derived from transportation subject to part II.

Effective date. These amendments shall become effective on the date of publication in the FEDERAL REGISTER.

It is further ordered, That notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission and by filing a copy with the Director, Office of the Federal Register.

(Sec. 5, 24 Stat. 380, as amended; secs. 204, 206, 209, 211, and 212(b), 49 Stat. 546, 551, 552, 554, and 555, as amended; 49 U.S.C. 5, 304, 306, 309, 311, and 312)

By the Commission.

[SEAL] H. NEIL GARSON,
Secretary.

[F.R. Doc. 66-7032; Filed, June 24, 1966;
8:50 a.m.]

Title 43—PUBLIC LANDS: INTERIOR

Chapter II—Bureau of Land Management, Department of the Interior

GROUP 3100—PUBLIC DOMAIN LEASING [Circular 2208]

PART 3140—POTASSIUM PERMITS AND LEASES

PART 3150—SODIUM PERMITS AND LEASES: USE PERMITS

PART 3160—PHOSPHATE LEASES: PROSPECTING PERMITS AND USE PERMITS

Lease Bond

Notice is hereby given that pursuant to the authority vested in the Secretary of the Interior by the Mineral Leasing Act of February 25, 1920 (30 U.S.C. sec. 181 et seq.), and section 2470 of the Revised Statutes, 43 CFR 3143.2-2, 3153.2-2, and 3162.2 are each amended as set forth below.

These amendments are not published as a "proposed rule making" because they are not of a controversial nature and would confer an elective benefit upon lessees and permittees of the enumerated minerals. The amendments will become effective at the beginning of the calendar day in which they are published in the FEDERAL REGISTER.

1. The heading to Part 3150 is amended to read as set forth above.

2. Sections 3143.2-2, 3153.2-2, and 3162.2 are amended to read:

§ 3143.2-2 Lease bond.

A compliance bond of not less than \$5,000 will be required prior to the issuance of a lease. In lieu of such bond the lessee may furnish (a) a collective bond in an amount not less than the

arate bonds for each lease were furnished, or (b) a statewide bond of not less than \$25,000 which shall cover all leases and permits issued under this part. The right is reserved to require an increase in the amount of any bond furnished in any case where the Bureau of Land Management deems it proper to do so.

§ 3153.2-2 Lease bond.

A compliance bond of not less than \$5,000 will be required prior to the issuance of a lease. In lieu of such bond the lessee may furnish (a) a collective bond in an amount not less than the total minimum coverage required if separate bonds for each lease were furnished, or (b) a statewide bond of not less than \$25,000 which shall cover all leases and permits issued under this part. The right is reserved to require an increase in the amount of any bond furnished in any case where the Bureau of Land Management deems it proper to do so.

§ 3162.2 Lease bond.

A compliance bond of not less than \$5,000 will be required prior to the issuance of a lease. In lieu of such bond the lessee may furnish (a) a collective bond in an amount not less than the total minimum coverage required if separate bonds for each lease were furnished, or (b) a statewide bond of not less than \$25,000 which shall cover all leases and permits issued under this part. The right is reserved to require an increase in the amount of any bond furnished in any case where the Bureau of Land Management deems it proper to do so.

STEWART L. UDALL,
Secretary of the Interior.

JUNE 20, 1966.

[F.R. Doc. 66-6990; Filed, June 24, 1966;
8:46 a.m.]

Title 21—FOOD AND DRUGS

Chapter I—Food and Drug Administration, Department of Health, Education, and Welfare

SUBCHAPTER B—FOOD AND FOOD PRODUCTS

PART 45—OLEOMARGARINE, MARGARINE

Confirmation of Effective Date of Standard of Identity

In the matter of amending the definition and standard of identity for oleomargarine, margarine (21 CFR 45.1) to permit optional use of water in lieu of dairy and soybean ingredients, to permit use of safe and suitable artificial flavorings, and to require label declaration of all ingredients used:

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (secs. 401, 701, 52 Stat. 1046, 1055, as amended 70 Stat. 919, 72 Stat. 948; 21 U.S.C. 341, 371) and under the authority delegated to the Commissioner of Food and Drugs by the Secretary of Health, Education, and Welfare (21 CFR 2.120; 31 F.R. 3008), notice is given that no objections were filed to the order in the above-

TABLE 1—AMPROLIUM IN COMPLETE CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
***	***	***	***	***	***
4.1 Amprolium.....	72.6-113.5 (0.008%— 0.0125%)			For broiler chickens.....	Prevention of coccidiosis caused by <i>E. tenella</i> only.
4.2 Amprolium.....	72.6-113.5 (0.008%— 0.0125%)	Arsanilic acid.....	90 (0.01%)	For broiler chickens; withdraw 5 days before slaughter.	Prevention of coccidiosis caused by <i>E. tenella</i> only; growth promotion and feed efficiency; improving pigmentation.
4.3 Amprolium.....	72.6-113.5 (0.008%— 0.0125%)	3-Nitro-4-hydroxyphenylarsonic acid.....	22.7-45.4 (0.0025%— 0.005%)	do.....	Do.
a. 4.1.....	72.6-113.5	Penicillin.....	2.4-50	As procaine penicillin.....	Growth promotion and feed efficiency.
b. 4.1.....	72.6-113.5	Penicillin plus bacitracin.....	3.6-50	Not less than 0.6 gm. of penicillin nor less than 3.0 gm. of bacitracin; as procaine penicillin plus bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
c. 4.1.....	72.6-113.5	Penicillin plus streptomycin.....	14.4-50	As procaine penicillin plus streptomycin sulfate; 14.4-50 gm. of combination containing 16.7% of penicillin.	Growth promotion and feed efficiency.
d. 4.1.....	72.6-113.5	Streptomycin.....	30-50	As streptomycin sulfate.	Do.
e. 4.1.....	72.6-113.5	Bacitracin.....	4-50	As bacitracin, bacitracin methylene disalicylate, manganese bacitracin, or zinc bacitracin.	Do.
f. 4.1.....	72.6-113.5	Chlortetracycline.....	10-50	As chlortetracycline hydrochloride.	Do.
g. 4.1.....	72.6-113.5	Bacitracin.....	50-100	As bacitracin, bacitracin methylene disalicylate, or zinc bacitracin.	Prevention of chronic respiratory disease (air-sac infection) and blue comb (nonspecific infectious enteritis).
h. 4.1.....	72.6-113.5	Bacitracin.....	100-200	do.....	Treatment of chronic respiratory disease (air-sac infection) and blue comb (non-specific infectious enteritis).
i. 4.1.....	72.6-113.5	Chlortetracycline.....	50-200	As prescribed in § 121.208(d), table 1, items 2, 5, 6.	§ 121.208(d), table 1, items 2, 5, 6.
j. 4.1.....	72.6-113.5	Penicillin plus streptomycin.....	90-180	§ 121.256(d), table 1, item 5.1.	§ 121.256(d), table 1, item 5.1.
k. 4.1.....	72.6-113.5	Penicillin plus streptomycin.....	90	For chicks; § 121.256(d) table 1, item 8.1.	§ 121.256(d), table 1, item 8.1.
l. 4.1.....	72.6-113.5	Oxytetracycline.....	50-200	§ 121.251(d), table 1, items 1, 2, 4, 6, 8, 10, 12.	§ 121.251(d), table 1, items 1, 2, 4, 6, 8, 10, 12.
m. 4.1.....	72.6-113.5	Tylosin.....	4-50	As tylosin phosphate.....	Growth promotion and feed efficiency.
n. 4.1.....	72.6-113.5	Sodium arsanilate.....	90	Withdraw 5 days before slaughter.	Growth promotion and feed efficiency; improving pigmentation.
o. 4.1.....	72.6-113.5	Oleandomycin.....	2	Regulation limited to holders of approved new-drug applications.	Growth promotion and feed efficiency.
p. 4.1.....	72.6-113.5	Tylosin plus penicillin.....	3.2-50	3.2-50 gm. of combination containing a ratio of 1.2 parts of penicillin to 2 parts of tylosin; as procaine penicillin plus tylosin phosphate.	Do.
q. 4.1.....	72.6-113.5	Hygromycin B.....	8.0-12.0		§ 121.213(d), table 1, item 1.

identified matter published in the FEDERAL REGISTER of April 6, 1966 (31 F.R. 5433).

An association representing dairy interests submitted a letter protesting the order; however, after evaluation of this letter it is concluded that it does not constitute an objection within the meaning of section 701(e)(2) of the act and, therefore, does not justify staying the order and scheduling a hearing.

Accordingly, the amendments promulgated by the subject order became effective June 5, 1966.

(Secs. 401, 701, 52 Stat. 1046, 1055, as amended 70 Stat. 919, 72 Stat. 948; 21 U.S.C. 341, 371)

Dated: June 21, 1966.

JAMES L. GODDARD,

Commissioner of Food and Drugs.

[F.R. Doc. 66-7016; Filed, June 24, 1966; 8:49 a.m.]

PART 121—FOOD ADDITIVES

Subpart C—Food Additives Permitted in Feed and Drinking Water of Animals or for the Treatment of Food-Producing Animals

AMPROLIUM, ETC.

The Commissioner of Food and Drugs, having evaluated the data submitted in petitions filed by Merck Sharp & Dohme Research Laboratories (FAP 5C1790, 5D1796), division of Merck & Co., Inc., Rahway, N.J., 07065, and Elanco Products Co. (FAP 5D1763), a Division of Eli Lilly & Co., Indianapolis, Ind., 46206, and other relevant material, has concluded that the food additive regulations should be amended to provide for the safe use of amprolium, alone or in combination with secondary ingredients, for the prevention of coccidiosis caused by *E. tenella*, and to provide for the safe use of a combination of amprolium plus ethopabate and tylosin for growth promotion and feed efficiency. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)), and under the authority delegated to the Commissioner by the Secretary of Health, Education, and Welfare (21 CFR 2.120; 31 F.R. 3008), Part 121 is amended in the following respects:

§ 121.208 [Amended]

1. In § 121.208 Chlortetracycline, items 2a, 5a, and 6a in table 1 of paragraph (d) are amended in the "Limitations" and "Indications for use" columns by changing "or 3.1" to read "3.1, or 4.1."

2. In § 121.210, table 1 of paragraph (c) is amended as follows:

a. In the "Principal ingredient" column of item 2.6m, "2.1" is changed to read "2.1 or 2.2."

b. The following new items are added to the table:

§ 121.210 Amprolium.

(c) ***

§ 121.213 [Amended]

3. In § 121.213 Hygromycin B, subitem o of item 1 in table 1 of paragraph (d) is amended in the "Limitations" and "Indications for use" columns by changing "or 3.1" to read "3.1, or 4.1."

4. In § 121.232, subitems 2.2a and 6.2a in table 1 of paragraph (d) are amended

by revising the text in the "Limitations" and "Indications for use" columns to read as follows:

§ 121.232 Bacitracin.

(d) ***

TABLE 1—BACITRACIN IN COMPLETE CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
2.2 *** a. ***	***	***	***	***	***
6.2 *** a. ***	***	***	***	§ 121.210, table 1, items 2.1, 3.1, 4.1.	§ 121.210, table 1, items 2.1, 3.1, 4.1.

5. In § 121.233, subitems 2.2a and 6.2a in table 1 of paragraph (d) are amended by revising the text in the "Limitations" and "Indications for use" columns to read as follows:

§ 121.233 Zinc bacitracin.

(d) ***

TABLE 1—ZINC BACITRACIN IN COMPLETE CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
2.2 *** a. ***	***	***	***	***	***
6.2 *** a. ***	***	***	***	§ 121.210, table 1, items 2.1, 3.1, 4.1.	§ 121.210, table 1, items 2.1, 3.1, 4.1.

§ 121.251 [Amended]

6. In § 121.251 *Oxytetracycline*, items 2a, 4a, 6a, 8a, 10a, and 12a of table 1 in paragraph (d) are amended in the "Limitations" and "Indications for use" columns by changing "3.1" to read "3.1, 4.1."

7. In § 121.252, items 2.2a and 7.2a in table 1 of paragraph (d) are amended

by revising the text in the "Limitations" and "Indications for use" columns to read as follows:

§ 121.252 Bacitracin methylene disalicylate.

(d) ***

TABLE 1.—BACITRACIN METHYLENE DISALICYLATE IN COMPLETE CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
2.2 *** a. ***	***	***	***	***	***
7.2 *** a. ***	***	***	***	§ 121.210, table 1, items 2.1, 3.1, 4.1.	§ 121.210, table 1, items 2.1, 3.1, 4.1.

8. Section 121.253 is amended by adding to the table in paragraph (c) a new item 1.7, as follows:

§ 121.253 Arsanilic acid.

(c) ***

ACID ARSANILIC IN COMPLETE CHICKEN AND TURKEY FEED

Principal ingredient	Grams per ton	Combined with—	Grams per ton	Limitations	Indications for use
1.7 Arsanilic acid	90 (0.01%)	Amprolium	72.6-113.5 (0.008% to 0.0125%)	For broiler chickens; withdraw 5 days before slaughter.	Growth promotion and feed efficiency; improving pigmentation; prevention of coccidiosis caused by <i>E. tenella</i> only.

§ 121.254 [Amended]

9. In § 121.254 *Sodium arsanilate*, item 1a in the table in paragraph (c) is amended in the "Limitations" and "Indications for use" columns by changing "3.1" to read "3.1, 4.1."

§ 121.256 [Amended]

10. In § 121.256 *Procaine penicillin*, items 5.1a and 8.1a in table 1 in paragraph (d) are amended in the "Limitations" and "Indications for use" columns

by changing "and 3.1" to read "3.1, and 4.1."

§ 121.262 [Amended]

11. In § 121.262 *3-Nitro-4-hydroxyphenylarsonic acid*, item 1.4k in table 1 in paragraph (c) is amended in the "Limitations" and "Indications for use" columns by changing "3.1" to read "3.1, 4.1."

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C., 20201, written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348 (c)(1))

Dated: June 15, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-6880; Filed, June 24, 1966; 8:45 a.m.]

PART 121—FOOD ADDITIVES

Subpart F—Food Additives Resulting From Contact With Containers or Equipment and Food Additives Otherwise Affecting Food

EMULSIFIERS AND/OR SURFACE-ACTIVE AGENTS

The Commissioner of Food and Drugs, having evaluated the data in a petition (FAP 6B1871) filed by Atlas Chemical Industries, Inc., Wilmington, Del., 19899, and other relevant material, has concluded that the food additive regulations should be amended to provide for the use of additional substances as emulsifiers and/or surface-active agents in the manufacture of articles intended for use in contact with food. Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409 (c)(1), 72 Stat. 1786; 21 U.S.C. 348 (c)(1)), and under the authority delegated to the Commissioner by the Secretary of Health, Education, and Welfare (21 CFR 2.120; 31 F.R. 3008), § 121.254(c) is amended by alphabetically inserting in the list of substances five new items, as follows:

§ 121.2541 Emulsifiers and/or surface-active agents.

(c) List of substances:

- Polysorbate 20 (polyoxyethylene (20) sorbitan monolaurate) meeting the following specifications: Saponification number 40-50, acid number 0-2, hydroxyl number 60-108, oxyethylene content 70-74 percent.
- Polysorbate 60 (polyoxyethylene (20) sorbitan monostearate) conforming to the identity prescribed in § 121.1030.
- Polysorbate 65 (polyoxyethylene (20) sorbitan tristearate) conforming to the identity prescribed in § 121.1008.
- Polysorbate 80 conforming to the identity prescribed in § 121.1009.
- Sorbitan monostearate conforming to the identity prescribed in § 121.1029.

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C., 20201, written objections thereto, preferably in triplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348 (c)(1))

Dated: June 13, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-6999; Filed, June 24, 1966;
8:47 a.m.]

SUBCHAPTER C—DRUGS

PART 146a—CERTIFICATION OF PENICILLIN AND PENICILLIN-CONTAINING DRUGS

Penicillin-Streptomycin-(Dihydrostreptomycin)-Neomycin in Oil (Ointment)

Under the authority vested in the Secretary of Health, Education, and Welfare by the Federal Food, Drug, and Cosmetic Act (sec. 507, 59 Stat. 463, as amended; 21 U.S.C. 357) and delegated by him to the Commissioner of Food and Drugs (21 CFR 2.120; 31 F.R. 3008), the antibiotic drug regulations are amended to change the maximum expiration date for the subject drug from 24 months to up to 36 months within certain condi-

tions. Accordingly, § 146a.89(b)(1) is amended to read as follows:

§ 146a.89 Penicillin-streptomycin-neomycin in oil; penicillin-dihydrostreptomycin-neomycin in oil; penicillin-streptomycin-neomycin ointment; penicillin-dihydrostreptomycin-neomycin ointment.

(b)(1) Its expiration date shall be 12 months after the month during which the batch was certified, except that the expiration date shall be 18 months, 24 months, 30 months, or 36 months after the month during which the batch was certified if the person who requests certification has submitted to the Commissioner results of tests and assays showing that such drug as prepared by him is stable for such period of time.

Notice and public procedure and delayed effective date are unnecessary prerequisites to the promulgation of this order, and I so find, since the changes are such that they cannot be applied to any specific product unless and until its manufacturer has supplied adequate data regarding that article.

Effective date. This order shall become effective upon publication in the FEDERAL REGISTER.

(Sec. 507, 59 Stat. 463, as amended; 21 U.S.C. 357)

Dated: June 17, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7000; Filed, June 24, 1966;
8:47 a.m.]

PART 148i—NEOMYCIN SULFATE

Sterile Neomycin Sulfate and Polymyxin B Sulfate Solution

Pursuant to the authority provided in the Federal Food, Drug, and Cosmetic Act (sec. 507, 59 Stat. 463, as amended; 21 U.S.C. 357) and delegated by the Secretary of Health, Education, and Welfare to the Commissioner of Food and Drugs (21 CFR 2.120; 31 F.R. 3008), Part 148i is amended by adding thereto the following new section to provide for tests and methods of assay and certification of the subject antibiotic drug:

§ 148i.46 Sterile neomycin sulfate and polymyxin B sulfate solution.

(a) **Requirements for certification—**
(1) **Standards of identity, strength, quality, and purity.** Sterile neomycin sulfate and polymyxin B sulfate solution is an aqueous solution containing in each milliliter 40 milligrams of neomycin and 200,000 units of polymyxin B. It is sterile. Its pH is not less than 5.0 and not more than 6.0. The neomycin sulfate used conforms to the standards prescribed by § 148i.1(a)(1) (i), (iv), (vi), and (vii). The polymyxin B sulfate used conforms to the standards prescribed by § 148p.1(a)(1) (i), (iv), (vi), (vii), and (ix) of this chapter. Each

other substance used, if its name is recognized in the U.S.P. or the N.F., conforms to the standards prescribed therefor by such official compendium.

(2) **Labeling.** In addition to being labeled in accordance with the requirements of § 148.3 of this chapter, the labeling shall include a statement to the effect that the drug is to be diluted for use as a urinary bladder irrigant and is not for injection. Its expiration date is 12 months.

(3) **Requests for certification; samples.** In addition to the requirements of § 146.2 of this chapter, each such request shall contain:

- (i) Results of tests and assays on:
 - (a) The neomycin sulfate used in making the batch for potency, toxicity, pH, and identity.
 - (b) The polymyxin B sulfate used in making the batch for potency, toxicity, pH, residue on ignition, and identity.
 - (c) The batch for neomycin content, polymyxin B content, pH, and sterility.
- (ii) **Samples required:**
 - (a) The neomycin sulfate used in making the batch: Ten packages, each containing approximately 300 milligrams.
 - (b) The polymyxin B sulfate used in making the batch: Ten packages, each containing approximately 300 milligrams.

(c) **The batch:**

- (1) For all tests except sterility: A minimum of six immediate containers.
- (2) For sterility testing: Twenty immediate containers, collected at regular intervals throughout each filling operation.

(4) **Fees.** \$4.00 for each package in the samples submitted in accordance with subparagraph (3) (ii) (a) and (b) of this paragraph; \$5.00 for each immediate container in the sample submitted in accordance with subparagraph (3) (ii) (c) (1) of this paragraph; \$12.00 for all immediate containers in the sample submitted in accordance with subparagraph (3) (ii) (c) (2) of this paragraph; and \$24.00 for all containers in the sample submitted for any repeat sterility test, if necessary, in accordance with § 141.2 of this chapter.

(b) **Tests and methods of assay—**(1) **Potency—**(i) **Neomycin content.** Proceed as directed in § 148i.1(b)(1), except prepare the sample as follows: Remove an accurately measured portion and dilute with 0.1M potassium phosphate buffer, pH 8.0, to the proper prescribed reference concentration. The neomycin content is satisfactory if it is not less than 90 percent nor more than 130 percent of the number of milligrams of neomycin that it is represented to contain.

(ii) **Polymyxin B content.** Remove an accurately measured portion and dilute with 10-percent potassium phosphate buffer, pH 6.0, to a reference concentration of 10 units of polymyxin B per milliliter. Proceed as directed in § 148p.1(b)(1) of this chapter, except add to each concentration of the polymyxin B standard curve a quantity of neomycin to yield the same concentration of neomycin as that present when

the sample is diluted to contain 10 units of polymyxin B per milliliter. The polymyxin B content is satisfactory if it is not less than 90 percent nor more than 130 percent of the number of units of polymyxin B that it is represented to contain.

(2) *Sterility.* Proceed as directed in § 141.2 of this chapter, using the method described in paragraph (e)(1) of that section.

(3) *pH.* Proceed as directed in § 141a.5(b) of this chapter, using the undiluted sample.

This order provides for the certification of a new antibiotic drug product that has been found to be safe and efficacious for use. Since no points of controversy are presented and since it is in the public interest not to delay in issuing this regulation, notice and public procedure and delayed effective date are not prerequisites to this promulgation.

Effective date. This order shall become effective upon publication in the FEDERAL REGISTER.

(Sec. 507, 59 Stat. 463, as amended; 21 U.S.C. 357)

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7001; Filed, June 24, 1966;
8:47 a.m.]

Proposed Rule Making

DEPARTMENT OF AGRICULTURE

Agricultural Stabilization and Conservation Service

[7 CFR Part 777]

PROCESSOR WHEAT MARKETING CERTIFICATES

Notice of Proposed Rule Making

Notice is hereby given pursuant to section 4a Administrative Procedure Act (60 Stat. 238, 5 U.S.C. 1003), that the Agricultural Stabilization and Conservation Service proposes to issue Amendment 8 to the Processor Wheat Marketing Certificate Regulations (29 F.R. 6271 and 7983) as amended (29 F.R. 11642, 13471, 17086, 30 F.R. 5358, 8385 and 9299, 31 F.R. 4271 and 194).

Consideration will be given to all written comments or suggestions in connection with the proposed amendment filed, in duplicate, with the Director, Procurement and Sales Division, Agricultural Stabilization and Conservation Service, U.S. Department of Agriculture, Washington, D.C., 20250, during the 5-day period beginning with the date this notice is published in the FEDERAL REGISTER. All written submissions made pursuant to this notice will be made available for public inspection in the Office of the Director at the above address during regular business hours (7 CFR 1.27(b)).

The proposed amendment is issued pursuant to the Agricultural Adjustment Act of 1938, as amended (secs. 379a to 379j, 52 Stat. 31, as amended; 7 U.S.C. 1379a to 1379j), to provide miscellaneous changes in the Processor Wheat Marketing Certificate Regulations as follows:

(1) The amendment defines "Shrinkage."

(2) It provides that a plant producing cereal products may be considered a separate plant.

(3) It provides that the cost of certificates for the marketing year beginning July 1, 1966, shall be 75 cents per bushel.

(4) The amendment provides that interest charges will not apply to the extent delay in acquiring and surrendering certificates results from the processor relying in good faith on advice from an authorized official of the Department.

(5) It changes the conversion factor for flour (including clears), which is to be used in determining certificate liability for processors reporting on the conversion factor basis to reflect the average experience of processors reporting on this basis as of July 1, 1965.

(6) The amendment changes the language of § 777.19(e) to provide that the refund rate shall continue to be based on the conversion factor for flour determined from the experience of all processors on a national basis.

(7) It clarifies requirements as to information to be included in processing reports by processors acquiring and surrendering certificates in the absence of an undertaking.

(8) Appendix V has been added to provide instructions for preparation of Form CCC-161-1, Industrial Users Production Report and Claim for Refund Form, which is to be completed by users who produce nonfood products only.

(9) Other miscellaneous changes are also made.

It is proposed that the amendment to the Processor Wheat Marketing Certificate Regulations would read as follows:

1. Section 777.3(g) is changed by adding subparagraph (5), effective with the processing report period beginning July 1, 1964, and by adding a new paragraph (x) to read as follows:

§ 777.3 Definitions.

(g) * * * (5) any such unit in which cereal products are produced may be considered a separate plant.

(x) "Shrinkage" as used herein, means that loss in weight resulting from normal handling of wheat, including the loss in moisture content, which occurs after the wheat is weighed and unloaded into the plant (including the servicing elevator(s)) and until it is removed for milling (i.e., prior to tempering) or other disposition. Shrinkage shall not include the loss of weight resulting from artificial drying, screening, or cleaning, nor shall it include any loss of weight to the extent it is offset by any residue which is recovered in the form of sweepings, bin cleanout, or in similar operations.

§ 777.4 [Amended]

2. Section 777.4(a) is amended to change the last sentence to read: "The cost of domestic certificates for the marketing years beginning July 1, 1965, and July 1, 1966, shall be 75 cents per bushel."

§ 777.5 [Amended]

3. Section 777.5(a) is amended to change the second sentence to read as follows: "Any such person who begins such processing operations subsequent to May 20, 1964, and who is not registered, shall register not later than the date he commences operations or such later date as may be approved in writing by the Director for good cause shown."

4. Section 777.11 is amended by adding a new paragraph (f) to read as follows:

§ 777.11 Time and manner of acquiring and surrendering certificates.

(f) *Inapplicability of interest.* Interest charges under this section will not apply to the extent it is established to

the satisfaction of the Administrator, ASCS, that a delay in the acquisition and surrender of certificates resulted from reliance in good faith upon action or advice of an authorized official of the Department. Any processor who wishes to apply for relief under this section shall submit a request in writing supported by documentary evidence necessary to substantiate the basis on which the application is made.

§ 777.13 [Amended]

5. Section 777.13 is amended by adding the title, General, to paragraph (a) and by adding a new paragraph (b) as follows:

(b) *Additional reports in absence of an undertaking.* Food processors purchasing certificates in accordance with § 777.11(c) shall supplement each Form CCC-160 with a statement showing: (1) The quantity (in cwt.) and name of food products processed in the reporting period covered by the form, (2) the quantity (in cwt.) and name of food products sold and removed for sale or consumption during such period, (3) the reporting period in which the food product(s) specified in subparagraph (2) of this paragraph were processed, and (4) the wheat equivalent in bushels of such food product(s) calculated by using the actual conversion factor experienced in the reporting period in which processed (bushels of wheat processed into food products divided by cwt. of food products produced). The processor's first Form CCC-160 for a period not covered by an undertaking shall also include a statement showing the quantity of food products remaining in inventory from the previous reporting period(s) and the wheat equivalent of such product(s). For the purpose of determining the report period in which a food product was processed, sales and removals shall be applied to quantities processed on a first produced, first sold and removed basis. The face value of the certificates and the interest charges shall be shown separately on the report.

§ 777.14 [Amended]

6. Section 777.14(c) is amended by changing the conversion factor for the product described below as follows:

A	B
Food product	Bushels of wheat equivalent per 100 pounds of product (conversion factor)
Flour (including clears) derived from conventional milling practices which are generally accepted in the milling industry in the United States as representing a 72-percent extraction operation	2.300

7. Section 777.14 is amended by adding a new paragraph (f) as follows:

(f) *Additional reports in absence of an undertaking.* Food processors who purchase certificates in accordance with § 777.11(c) shall supplement each Form CCC-159 with a statement showing (1) the quantity (in cwt.) and name of food products sold and removed for sale or consumption during the period covered by the form, (2) the quantity of wheat used in the production of such food products, (3) the conversion factor(s) used in making such determination, and (4) the reporting period in which the food products were processed. The processor's first Form CCC-159 not covered by an undertaking shall include a statement, showing the product, and the wheat equivalent in bushels of the products in inventory at the beginning of the period. For the purpose of determining the report period in which a product was processed, sales and removals shall be applied to quantities processed on a first produced, first sold and removed basis. The face value of the certificates and the interest charges shall be shown separately on the report.

8. Section 777.19 (c) and (e) is amended to read as follows:

§ 777.19 Industrial users of flour second clears.

(c) *Reports and claims for refund.* The industrial user shall submit claims for refund to the Commodity Office on Form CCC-161, Industrial Users Production Report and Claim for Refund, except that industrial users producing nonfood products only from flour second clears and nonqualifying clears may submit claims for any reporting period described in paragraph (d) of this section in which such production occurred on Form CCC-161-1, Industrial Users Production Report and Claim for Refund (for users who produce nonfood products only). These forms shall be used by the industrial user to report all products manufactured from flour second clears and nonqualifying clears in a plant during a reporting period. Production reports on Form CCC-161 or Form CCC-161-1 must be submitted for each reporting period after the period covered by the first claim for refund even though the period may not involve a claim for refund. Payment will not be made of any claim until the Commodity Office has received from the industrial user Forms CCC-161 or Forms CCC-161-1 covering all prior reporting periods for which the user must file a report. Where reference is made to Form CCC-161 in this section (except in paragraph (h) (3) of this section), it shall also be deemed to refer to Form CCC-161-1.

(e) *Refund rate.* The refund rate shall be determined on the basis of the conversion factor 2.283 multiplied by the applicable certificate cost rounded to the nearest cent; i.e., \$1.71 per cwt. for the marketing years beginning July 1, 1965, and July 1, 1966.

9. It is proposed that the amendment to the Appendix would read as follows:

a. Appendix II (16) is amended to read as follows:

(16) Enter in Item 7D the face value of wheat marketing certificates (domestic) required. Obtain the amount by multiplying the quantity shown in Item 6 by the applicable cost of certificates as specified in § 777.4(a).

b. Appendix III (16) is amended to read as follows:

(16) Enter in Item 9D the face value of wheat marketing certificates (domestic) required. Obtain the amount by multiplying the quantity shown in Item 7C by the applicable cost of certificates as specified in § 777.4(a).

c. Appendix IV is amended by changing paragraph (5) to read:

(5) *Amount of refund claimed.* Enter amount determined by multiplying Item 4K by the applicable refund rate as specified in § 777.19(e).

d. Appendix V is added to read as follows:

APPENDIX V—PROCESSOR WHEAT MARKETING CERTIFICATE REGULATIONS

INSTRUCTIONS FOR PREPARATION OF INDUSTRIAL USERS PRODUCTION REPORT AND CLAIM FOR REFUND FORMS (FOR USERS WHO PRODUCE NONFOOD PRODUCTS ONLY)

Industrial users manufacturing nonfood products only, who wish to claim refund of the cost of domestic certificates purchased by processors to cover wheat used in processing flour second clears used in a product not for human consumption may submit such claims on Form CCC-161-1, Industrial Users Production Report and Claim for Refund (for users who produce nonfood products only), to the Kansas City Commodity Office as provided in § 777.19. A copy of each Form CCC-161-1, shall be retained by the industrial user. Instructions for the completion of Form CCC-161-1 are as follows:

(The numbers and letters listed below correspond with the numbers and letters on the form.)

(1) *Heading.* (A) Enter name and mailing address.

(B) Enter the industrial user number assigned on Registration Form CCC-149.

(C) Enter the marketing year. Prepare separate Form CCC-161-1 for each marketing year. July 1 begins the marketing year. The marketing year shown on Form CCC-165 and/or CCC-165-1 shall determine the marketing year under which the flour second clears are to be reported.

(D) Enter the reporting period dates. (See § 777.19(d).)

(2) *Inventory of flour second clears.* Enter in hundredweights.

(A) Enter the quantity on hand at the end of the preceding reporting period. Bring forward from Item 2F of the preceding Form CCC-161-1.

(B) Enter the quantity received at the plant during the reporting period covered by the report. Such quantity must not be in excess of the quantity shown on Forms CCC-165 and/or CCC-165-1. If during one reporting period there are received flour second clears identifiable to more than one marketing year, separate Forms CCC-161-1 for each marketing year must be prepared.

(C) Enter the total of Items 2A and 2B.

(D) Enter the quantity of shipments which did not enter production.

(E) Enter the quantity which was a casualty loss and did not enter production. (See § 777.16.)

(F) Enter the quantity on hand at the end of the reporting period.

(G) Enter the total of Items 2D through 2F.

(H) Enter the difference between Items 2C and 2G.

(3) *Kind of clears used.* Enter in hundredweight the kind of clears used during the reporting period. If more than one Form CCC-161-1 is submitted because of the use (during the same reporting period) of clears identified to more than one marketing year, prorate the quantity of each kind of clears used between the marketing years according to the percentage relationship between the quantities shown in Item 2H of the report for each separate marketing year report. Enter the prorated quantities.

(A) Enter the quantity of flour second clears used which were produced from (1) hard wheat, (2) soft wheat, (3) Durum, or (4) if blended clears are received and used, enter the quantity used. (5) Enter the total of (1), (2), (3), and (4). The quantities shown in (1), (2), (3), and (4) must be on the basis of information as to type of wheat and/or clears shown on the Forms CCC-165 and CCC-165-1. The total must agree with the quantity shown in Item 2H.

(B) Enter the quantity of (1) imported clears and (2) other nonqualifying clears.

(4) *Products manufactured from clears.*

(A) List the products not for human consumption produced during the production period in whole or in part from flour second clears and nonqualifying clears. Enter the weight of the clears used to produce the products not for human consumption.

(B) Enter the total of the weights shown under Item 4A.

(C) Enter the quantity shown in Item 2H.

(D) Enter the quantity shown in Item 2E.

(E) Enter total of Items 4C and 4D.

(5) *Amount of refund claimed.* Enter amount determined by multiplying Item 4E by the refund rate. The refund rate for the marketing year beginning July 1, 1966, is \$1.71 per hundredweight.

(6) *Certification.* The certificate shall be dated and executed by an authorized official of the industrial user.

Signed in Washington, D.C., on June 21, 1966.

ORVILLE L. FREEMAN,
Secretary of Agriculture.

[F.R. Doc. 66-7010; Filed, June 24, 1966; 8:48 a.m.]

FEDERAL AVIATION AGENCY

[14 CFR Part 71]

[Airspace Docket No. 66-SW-32]

TRANSITION AREA

Proposed Designation

The Federal Aviation Agency is considering an amendment to Part 71 of the Federal Aviation Regulations which would designate a transition area at Cherokee Village, Ark.

It is proposed to designate the Cherokee Village, Ark., transition area as that airspace extending upward from 700 feet above the surface within a 7-mile radius of the Cherokee Village RBN (latitude 36°15'55" N., longitude 91°33'45" W.); within 8 miles southeast and 5 miles northwest of a 226° bearing (220° magnetic) from the RBN extending from the 7-mile radius area to 12 miles southwest of the RBN.

Designation of the Cherokee Village, Ark., transition area would provide airspace protection for aircraft executing the instrument approach and departure procedure proposed for the Cherokee Village Airport.

Interested persons may submit such written data, views or arguments as they may desire. Communications should be submitted in triplicate to the Chief, Air Traffic Division, Southwest Region, Federal Aviation Agency, Post Office Box 1689, Fort Worth, Tex., 76101. All communications received within 45 days after publication of this notice in the *FEDERAL REGISTER* will be considered before action is taken on the proposed amendment. No public hearing is contemplated at this time, but arrangements for informal conferences with Federal Aviation Agency officials may be made by contacting the Chief, Air Traffic Division. Any data, views or arguments presented during such conferences must also be submitted in writing in accordance with this notice in order to become part of the record for consideration. The proposal contained in this notice may be changed in the light of comments received.

The official docket will be available for examination by interested persons at the Office of the Regional Counsel, Southwest Region, Federal Aviation Agency, Fort Worth, Tex. An informal docket will also be available for examination at the Office of the Chief, Air Traffic Division.

This amendment is proposed under the authority of section 307(a) of the Federal Aviation Act of 1958 (49 U.S.C. 1348).

Issued in Fort Worth, Tex., on June 16, 1966.

HENRY L. NEWMAN,
Director, Southwest Region.

[F.R. Doc. 66-6976; Filed, June 24, 1966;
8:45 a.m.]

FEDERAL COMMUNICATIONS COMMISSION

[47 CFR Parts 2, 21, 87, 89, 91, 93]

[Docket No. 16406; FCC 66-508]

REALLOCATION AND ACCESS TO FREQUENCY BANDS

Termination of Proposed Rule Making

Report and order. In the matter of amendment of Parts 2, 21, 87, 89, 91, and 93 of the Commission's rules to reallocate, in Hawaii only, the 6525-6575 Mc/s band from the mobile to the fixed service and to permit access to the frequency bands 6525-6575 and 6575-6875 Mc/s by stations in the Domestic Public Radio Service in that State; docket No. 16406, RM-836.

1. The Commission, on January 5, 1966, adopted a notice of proposed rule making in this matter (FCC 66-8) which was published in the *FEDERAL REGISTER* on January 12, 1966 (31 F.R. 353). The time for filing comments and reply comments has now expired and no requests for extension of those times have been received. Comments and reply com-

ments in the proceeding were filed by each of the following parties:

Hawaiian Telephone Co. (Hawaiian).
Central Committee on Communication Facilities of the American Petroleum Institute (API).
National Committee for Utilities Radio (NCUR).
Hawaiian Electric Company, Inc. (Hawaiian Electric).
Board of Water Supply of the City and County of Honolulu (Honolulu).

On April 18, 1966, Honolulu also filed a petition for leave to file further reply comments accompanied by said further reply comments. In response, Hawaiian, on April 29, 1966, filed an answer and alternative response to the aforementioned petition and further reply comments. These filings have been carefully considered by the Commission in arriving at conclusions contained herein.

2. The notice of proposed rule making was issued in response to a petition for rule making (RM-836) which was filed on August 11, 1965, by Hawaiian to provide alternate spectrum availability in those areas of the State of Hawaii where operation of the earth station of the Communications Satellite Corporation (Comsat) would, on the basis of calculations, constitute a source of potential interference to existing or proposed fixed stations in the Domestic Public Radio Services operating in the presently allocated frequency band 5925-6425 Mc/s. The Commission proposed to reallocate, in Hawaii only, the 6525-6575 Mc/s band from the mobile to the fixed service and to make that band and the 6575-6875 Mc/s band available to stations in the domestic fixed public service on a coequal shared basis with those classes of stations to which the bands are currently allocated. In other words, sharing in the two bands would be between operational fixed stations, and stations in the domestic fixed public service, with international control stations also sharing the 6575-6875 Mc/s band. Use of the two bands by stations in the domestic fixed public service would be permitted, however, only in those cases where it was demonstrated that shared use of the frequency band 5925-6425 Mc/s between stations in the domestic public radio services and the Communication-Satellite Service was not feasible.

3. In their comments, NCUR, Honolulu and Hawaiian Electric opposed the shared use of the 6575-6875 Mc/s band, alleging principally that petitioner (Hawaiian) had not shown that other means of meeting its common carrier communication requirements were impractical. Further, they believed, assuming arguendo that all alternate avenues of approach have been examined and found to be impractical, an allocation of the frequencies as was proposed is not necessary and would establish an undesirable precedent, particularly in view of the limited applicability of the intended relief. API, while favoring the requested relief, also opposed the proposed method of obtaining that relief. NCUR, Honolulu, Hawaiian Electric and API suggested that a case-by-case approach to the problem with a view toward

providing the relief on a rule waiver basis would be more appropriate. These views were reiterated in reply comments filed by the same four entities. Hawaiian, of course, supported the proposal and, in addition, offered a frequency assignment plan which, it was purported, would minimize coordination problems and maximize frequency utilization in the proposed bands.

4. In response to the statement advanced in the Hawaiian petition that little use is presently being made of the 6575-6875 Mc/s band, Hawaiian Electric and Honolulu each submitted plans for expansion of their present microwave systems and of other foreseeable needs for radio channels in this order of the spectrum to meet requirements not yet finalized.

5. With respect to the proposal to reallocate the 6525-6575 Mc/s band from the mobile to the fixed service, NCUR and API noted the concurring statement of Commissioner Cox wherein he would have preferred to retain the band for mobile operation. Significant, however, was the complete lack of opposition to the proposal and the absence of any indication of foreseeable mobile demands.

6. In their reply comments, Hawaiian purported to show: (1) Why a waiver of the rules would not provide sufficient protection to the facilities which Hawaiian intends to establish; and (2) why alternate frequencies or methods of providing relief are not available or practicable.

7. It appears probable that harmful interference will occur between the Comsat earth station at Paumalu, Oahu, Hawaii, and existing or proposed point-to-point microwave stations operating in its proximity in the 5925-6425 Mc/s band. This has been recognized not only by Comsat in its application for the Paumalu site (FCC File No. 5-CSG-P-66) and by the Commission (report and order, Docket No. 15722, FCC 65-416; 30 F.R. 7153), but also by API which "... favors granting the relief requested by the Hawaiian Telephone Co." Depending upon the nature of the ultimate satellite system, the possibility of interference may be increased—particularly if other than a synchronous system is established thereby necessitating tracking over a large arc of the sky. It is also apparent that Comsat will, in the not too distant future, require access to all, or nearly all, of the two 500 Mc/s segments provided in the 3700-4200 Mc/s and 5925-6425 Mc/s bands.

8. In view of the terrain limitations of Oahu, adequate geographical separation is not feasible; therefore, it is necessary to consider other means of providing protection from harmful interference possibilities. NCUR, Hawaiian Electric and Honolulu suggest the use of the 2000 Mc/s or 11,000 Mc/s domestic fixed public bands or consideration of the sparsely occupied 6875-7125 Mc/s Broadcast Auxiliary band in Hawaii.

9. The Commission, in Docket No. 14712, divided the 2110-2200 Mc/s band between domestic fixed public service

and operational fixed stations primarily to meet demands for "skinny route" microwave systems. In order to provide the facilities necessary to meet the circuit demands envisioned, it would not only be necessary to waive the 800 kc/s band width limitation imposed on assignments in the 2110-2200 Mc/s band, but it would also be necessary to occupy nearly all of the two segments now allocated to operational fixed stations. In view of the probable needs for "skinny" route systems by both domestic fixed public and operational fixed entities, particularly in Hawaii, and the fact that presently available type accepted equipment is not capable of providing more than 120 circuits per pair of R.F. channels, the 2000 Mc/s band does not appear to provide an adequate alternative.

10. The Commission agrees with Honolulu and NCUR that the Broadcast Auxiliary Services in Hawaii are making little use of the 6875-7125 Mc/s band at present. It should be noted, however, that the band is allocated for both fixed and mobile operations. Under the suggested use, necessary coordination between domestic fixed public stations and the mobile broadcast remote pickup stations would be extremely difficult, if not impossible and, in order to provide assurance of relatively interference-free operation, a reallocation of a large portion of the band to exclusively fixed services would be necessary. In view of the limited requirement demonstrated by Hawaiian, consideration of such a reallocation does not appear to be justified.

11. The Commission, therefore, appears to have three possible solutions to the problem. They are: (a) Require Hawaiian to use the 10700-11700 Mc/s common carrier band; (b) require Hawaiian to operate in cross-band (6525-6875 Mc/s/10700-11700 Mc/s) diversity mode, or (c) restrict Hawaiian's operation to the 6525-6875 Mc/s band as was originally proposed or to a portion thereof. The Commission concurs with NCUR, Honolulu and Hawaiian Electric that the showing made by Hawaiian of outage calculations based simply on rainfall predictions in the area of proposed operation is not conclusive proof that the 10700-11700 Mc/s common carrier band is unsuitable. We do, however, believe that such operation may be marginal, particularly during periods of high rainfall.

12. The concept and use of crossband diversity has only recently been authorized by the Commission for common carrier operations. In this connection, all authorizations for crossband diversity have been conditioned upon determinations to be made as a result of proceedings in Docket No. 15130 which is currently outstanding. This proceeding—a notice of inquiry entitled, "In the Matter of Reliability and Related Design Parameters of Microwave Radio Relay Communication Systems and Resultant Impact on Spectrum Utilization" (FCC 63-682; 28 F.R. 7869)—was instituted to obtain data regarding propagation effects in the microwave bands and to determine the effect each of various methods of protection has against those effects in trying to achieve a higher degree of reliability. One of the topics under consideration and analysis in that proceeding is the effect of rainfall on attenuation and reliability at 11,000 Mc/s.

13. In the Commission's opinion, the above considerations and uncertainties detract from using either the 10,700-11,700 Mc/s band exclusively or of using crossband diversity in order to meet Hawaiian's needs. Further, because the Communication-Satellite system requires the highest degree of reliability with minimal introduction of noise at any one point in the system and because the terrestrial facilities in question must be used to accommodate all types of communications carried by the Comsat system, the Commission believes that it should provide a higher degree of reliability than appears possible at 11 Gc/s.

14. Although reallocation of the 6525-6875 Mc/s band from the mobile to the fixed service in Hawaii only was, except as indicated in paragraph 5, supra, not opposed nor was any indication of foreseeable mobile demands expressed, neither was there a need expressed for additional fixed spectrum at this time by the private users. Accordingly, that portion of the proposal is not being considered further in this proceeding.

15. In view of the above, the Commission has determined that, all things considered, relief should be provided from within the 6575-6875 Mc/s band, at least pending determinations to be made as a result of Docket No. 15130 proceedings and all authorizations to the domestic fixed public service in those bands will be so conditioned. At such time as determinations pertinent to, and affecting Hawaiian's need for access to the 6575-6875 Mc/s band have been made in Docket No. 15130, the Commission may reexamine its decision in this matter. While it is recognized that demands by operational fixed stations will increase, the application of judicious engineering and close coordination and cooperation should permit accommodation of those demands for some time to come. Should those demands exceed the capacity of the present spectrum, however, the Commission will consider appropriate measures for relief. In this connection, Honolulu raised the possibility that Hawaiian would require frequency diversity, thus doubling the number of frequencies required. It should be pointed out that any expansion of the proposed operations would be conducted on a module basis; i.e., one protection channel for up to three working channels in the 6 Gc/s band. Therefore, frequency demands should not be as heavy as Honolulu fears.

16. Having decided to provide the necessary relief for the domestic fixed public service from within the 6575-6875 Mc/s band as was originally requested by Hawaiian in their petition, the means by which access to the band should be provided (i.e., footnote to the Table of Frequency Allocations or on a case-by-case rule waiver basis) is the sole remaining question. Although ample precedent has been established for amending Commission rules to permit special access to frequency bands not allocated to a particular service, the restricted area in which frequency relief is required coupled with the two conditions imposed upon use of the 6575-6875 Mc/s band (showing of probable interference from ComSat and determinations from Docket 15130) typify the case in which the waiver approach to solution of the problem appears most appropriate. This is particularly true in view of the possible outcome of Docket 15130 which could nullify any gain in posture which a reallocation might bring. Contrary to Hawaiian's fears, assignments by rule waiver do not necessarily impose a secondary status upon their assignment, unless they are so conditioned, nor would such procedures impose additional administrative burdens upon the applicant in view of the showing required under either method when applying for a frequency authorization.

17. Hawaiian, in their reply comments, opposed the waiver approach because, it was alleged, a lack of "notice" of a pending application for a 6 Gc/s frequency assignment would ensue. It should be pointed out, however, that all applications for new or modified microwave facilities in the band are placed on Public Notice, thereby affording an opportunity for comment by any party who feels he may be injured by a grant of the application. Accordingly, this argument must be rejected.

18. In view of the above, the Commission believes the limited requirement for access to the 6575-6875 Mc/s operational fixed band on a geographical basis, the indeterminate traffic handling requirements, the uncertainty with respect to a future need to accommodate other than synchronous satellites and the uncertainty with respect to potential use of the 11 Gc/s band combine to militate against a reallocation of the 6575-6875 Mc/s band at this time. The Commission will, however, continue to consider requests for rule waiver on case-by-case bases similar to those for which authorizations are presently outstanding.

19. The Commission therefore believes the public interest will not be served by adopting the rules as were proposed. Accordingly, it is ordered, This 14th day of June 1966, that the petition (RM-836) filed by the Hawaiian Telephone Company is hereby denied and this proceeding is hereby terminated.

Adopted: June 14, 1966.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,

[SEAL] BEN F. WAPLE,
Secretary.

[F.R. Doc. 66-7019; Filed, June 24, 1966; 8:49 a.m.]

[47 CFR Part 73]

[Docket No. 11279]

SUBSCRIPTION TELEVISION SERVICE

Order Extending Time for Submission of Technical Data

1. A party to this proceeding has requested informally that the time for filing detailed specifications of present or proposed systems for over-the-air subscription television, or for updating previous submissions, be extended from the present due date of June 22, 1966, for a period of thirty days to permit that party to prepare more informative material that will be helpful to the Commission.

2. Because of other commitments of the Commission engineering staff, it appears that such an extension will not unduly delay the progress of this proceeding. In view of this, and in view of the additional information that will thus be made available to the Commission, it appears in the public interest to extend the filing date, and the Commission will do so on its own motion.

3. In view of the foregoing: *It is ordered*, This 20th day of June 1966, that the time for submitting detailed specifications of present or proposed over-the-air subscription television systems or for updating previous submissions (as requested in paragraph 39 of the further notice of proposed rule making and notice of inquiry adopted in Docket No. 11279 on March 21, 1966 (3 F.C.C. 2d 1)), is extended from June 22, 1966, to and including July 25, 1966.

4. This action is taken pursuant to authority found in sections 4(d), 5(d) (1), and 303(r) of the Communications Act of 1934, as amended, and § 0.281(d) (8) of the Commission's rules.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7020; Filed, June 24, 1966;
8:49 a.m.]

FEDERAL TRADE COMMISSION

[16 CFR Parts 170, 174]

WATCHES

Notice of Proposed Rule Making and Opportunity To Make Comments

Trade practice rules respecting the terms "waterproof," "shockproof," "non-magnetic," and related designations, as applied to watches, watchcases, and watch movements; watchcases industry; notice of proceedings for the revision of trade practice rules and of opportunity to interested parties to present data, views, or other pertinent information relating thereto.

Opportunity is hereby extended by the Federal Trade Commission to any and all persons, firms, corporations, and organizations and all other parties affected by or having an interest in proposed trade practice rules on the subjects listed below to present to the Commission their views concerning such proposed rules, including such pertinent information, suggestions, or objections as they may care to submit and to be heard in the premises.

(1) Use of the terms "gold electroplated" or "gold electroplate," as a marking on or as descriptive of, watchcases or parts thereof;

(2) Use of the terms "waterproof," "moistureproof," and terms of similar import, as descriptive of watches or watchcases;

(3) Use of the terms "shockproof," "shock protected," or any word or term of similar import, as descriptive of watches, watch cases, or watch movements.

Copies of the proposed rules may be obtained upon request to the Commission. Written data, views, suggested changes, or other pertinent information relating to the proposed rules may be submitted by letter, memorandum, brief, or other communication in duplicate not later than July 26, 1966, to the Chief, Division of Trade Practice Conferences and Guides, Bureau of Industry Guidance, Federal Trade Commission, Sixth Street and Pennsylvania Avenue NW., Washington, D.C., 20580.

Opportunity to orally present data, views, suggested changes, or other per-

tinent information relating to the proposed rules, will be afforded at a public hearing to be held on Tuesday, July 26, 1966, commencing at 10 a.m., e.d.t., in Room 532 of the Federal Trade Commission Building, Washington, D.C.

All comments received in the proceeding will be available for examination by interested parties at the Federal Trade Commission, Washington, D.C., and will be fully considered by the Commission.

These proceedings are authorized pursuant to the Federal Trade Commission Act, as amended, 15 U.S.C. 41-58, and provisions of Subpart F of Part 1 of the Commission's Procedures and Rules of Practice, 16 CFR 1.61-1.67.

Approved: June 13, 1966.

By direction of the Commission.

[SEAL] JOSEPH W. SHEA,
Secretary.[F.R. Doc. 66-7065; Filed, June 24, 1966;
8:51 a.m.]INTERSTATE COMMERCE
COMMISSION

[49 CFR Part 170]

[Ex Parte No. MC-37 (Sub-No. 2)]

MINNEAPOLIS-ST. PAUL
COMMERCIAL ZONE

Redefinition of Limits

JUNE 14, 1966.

Redefinition of the limits of the Minneapolis-St. Paul, Minn., commercial zone, heretofore defined in Ex Parte No. MC-37, Commercial Zones and Terminal Areas, 48 M.C.C. 441 at page 453.

At the request of interested persons, the time for filing written representations in favor of, or against, the proposed revision of the Minneapolis-St. Paul, Minn., commercial zone (31 F.R. 7841) is extended to August 8, 1966.

By the Commission.

[SEAL] H. NEIL GARSON,
Secretary.[F.R. Doc. 66-7033; Filed, June 24, 1966;
8:50 a.m.]

Notices

DEPARTMENT OF THE TREASURY

Bureau of Customs

[Antidumping—ATS 643.3-G]

THIOUREA FROM JAPAN

Antidumping Proceeding Notice

JUNE 21, 1966.

On May 11, 1966, the Commissioner of Customs received information in proper form pursuant to the provisions of § 14.6 (b) of the Customs Regulations indicating a possibility that thiourea imported from Japan is being, or likely to be, sold at less than fair value within the meaning of the Antidumping Act, 1921, as amended.

Thiourea is a chemical intermediate used in the manufacture of photographic chemicals, pharmaceuticals, textile chemicals, etc.

Ordinarily, merchandise is considered to be sold at less than fair value when the net, f.o.b. factory price for exportation to the United States is less than the net, f.o.b. factory price to purchasers in the home market, or, where appropriate, to purchasers in other countries, after due allowance is made, for differences in quantity and circumstances of sale.

A summary of the information received is as follows:

Based on documentation furnished by the complainant, the alleged price for home consumption in Japan is about 55 percent higher than the price for export to the United States.

In order to establish the validity of the information, the Bureau of Customs is instituting an inquiry pursuant to the provisions of § 14.6(d) (1) (ii), (2), and (3) of the Customs Regulations.

The information was submitted by the Elco Corp., Cleveland, Ohio.

This notice is published pursuant to § 14.6(d) (1) (i) of the Customs Regulations (19 CFR 14.6(d) (1) (i)).

[SEAL] LESTER D. JOHNSON,
Commissioner of Customs.

[F.R. Doc. 66-7012; Filed, June 24, 1966; 8:48 a.m.]

Office of Foreign Assets Control IMPORTATION OF CERTAIN CHINESE- TYPE FOODSTUFFS DIRECTLY FROM TAIWAN (FORMOSA)

Available Certification by the Govern- ment of the Republic of China

Notice is hereby given that certificates of origin issued by the Ministry of Economic Affairs of the Republic of China under procedures agreed upon between that Government and the Office of Foreign Assets Control in connection with the Foreign Assets Control Regulations

are now available with respect to the importation into the United States directly, or on a through bill of lading, from Taiwan (Formosa) of the following additional commodity:

Foodstuffs, Chinese-type, canned, frozen, or otherwise prepared.

[SEAL] MARGARET W. SCHWARTZ,
Director,
Office of Foreign Assets Control.

[F.R. Doc. 66-7013; Filed, June 24, 1966; 8:49 a.m.]

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[ES-0308; Survey Group 139]

FLORIDA

Notice of Filing of Plat of Survey

JUNE 20, 1966.

The plat of survey of fractional sections 30 and 31, T. 19 S., R. 21½ E., Tallahassee meridian, Florida, accepted on August 23, 1965, will be officially filed in this Office effective at 10 a.m., on July 18, 1966.

The lands are described as follows:

T. 19 S., R. 21½ E., Tallahassee meridian, Florida,
Sec. 30, lot 1 (1.16 acres), lot 2 (4.19 acres),
lot 3 (7.23 acres), and lot 4 (10.11 acres);
Sec. 31, lot 1 (1.46 acres).

Containing an aggregate of 24.15 acres. Subject to any existing valid rights and the requirements of applicable law, the lands described above are opened to filing of applications, selection and petition, on the effective date of the filing of the plat.

All inquiries relating to these lands should be sent to the Manager, Eastern States Land Office, Bureau of Land Management, Washington, D.C., 20240.

DORIS A. KOIVULA,
Manager, Land Office.

[F.R. Doc. 66-6991; Filed, June 24, 1966; 8:47 a.m.]

Geological Survey

[No. 133]

WYOMING

Coal Land Classification Order

Pursuant to authority under the Act of March 3, 1879 (20 Stat. 394; 43 U.S.C. 31), and as delegated to me by Departmental Order 2563, May 2, 1950, under authority of Reorganization Plan No. 3 of 1950 (64 Stat. 1262), the following described lands, insofar as title thereto remains in the United States, are hereby classified as shown:

SIXTH PRINCIPAL MERIDIAN, WYOMING

COAL LANDS

T. 19 N., R. 79 W.,
Secs. 1 to 6, inclusive;
Sec. 7, NE¼NE¼;
Sec. 8, NE¼, N½NW¼;
Sec. 9, N½, NE¼SW¼, N½SE¼, SE¼SE¼;
Secs. 10 to 13, inclusive;
Sec. 14, NE¼, N½NW¼, N½SE¼, SE¼SE¼;
Sec. 15, NE¼NE¼;
Sec. 24, N½, E½SW¼, SE¼;
Sec. 25, N½NE¼, SE¼NE¼.

NONCOAL LANDS

T. 19 N., R. 79 W.,
Sec. 7, lots 1 to 4, inclusive, NW¼NE¼, S½NE¼, SE¼;
Sec. 8, S½NW¼, S½;
Sec. 9, NW¼SW¼, S½SW¼, SW¼SE¼;
Sec. 14, S½NW¼, SW¼, SW¼SE¼;
Sec. 15, NW¼NE¼, S½NE¼, W½, SE¼;
Secs. 16 to 23, inclusive;
Sec. 24, W½SW¼;
Sec. 25, SW¼NE¼, W½, SE¼;
Secs. 26 to 36, inclusive.

The area described aggregates 22,691 acres, more or less, of which about 8,216 acres are classified as coal lands and about 14,475 acres are classified as non-coal lands.

Dated: June 20, 1966.

R. H. LYDDAN,
Acting Director.

[F.R. Doc. 66-6988; Filed, June 24, 1966; 8:46 a.m.]

[No. 13]

WYOMING

Phosphate Land Classification Order

Pursuant to authority under the Act of March 3, 1879 (20 Stat. 394; 43 U.S.C. 31), and as delegated to me by Departmental Order 2563, May 2, 1950, under authority of Reorganization Plan No. 3 of 1950 (64 Stat. 1262), the following described lands, insofar as title thereto remains in the United States, are hereby classified as shown:

SIXTH PRINCIPAL MERIDIAN, WYOMING

PHOSPHATE LANDS

T. 42 N., R. 118 W. (unsurveyed),
Sec. 4, S½SW¼;
Sec. 5, SE¼SW¼, S½SE¼;
Sec. 8, NE¼, NE¼NW¼, S½NW¼, N½SW¼, NW¼SE¼;
Sec. 9, NW¼NE¼, N½NW¼;
Sec. 30, SE¼SE¼;
Sec. 31, NE¼NE¼;
Sec. 32, NW¼NW¼;
Sec. 33, E½SW¼, SE¼;
Sec. 34, W½SW¼.

RECLASSIFIED PHOSPHATE LANDS FROM NONPHOSPHATE LANDS

Prior classification of the following lands as nonphosphate lands is hereby revoked and the lands are reclassified as phosphate lands:

T. 42 N., R. 118 W. (unsurveyed),
Sec. 4, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 36, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$.

NONPHOSPHATE LANDS

T. 42 N., R. 118 W. (unsurveyed),
Sec. 4, N $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 5, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$;
Secs. 6 and 7;
Sec. 8, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$,
S $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 9, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$;
Sec. 16, N $\frac{1}{2}$, SW $\frac{1}{4}$;
Secs. 17 to 20 inclusive;
Sec. 21, W $\frac{1}{2}$, SE $\frac{1}{4}$;
Sec. 22, SW $\frac{1}{4}$;
Sec. 27, W $\frac{1}{2}$;
Secs. 28 and 29;
Sec. 30, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 31, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 32, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$;
Sec. 33, N $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 34, E $\frac{1}{2}$ SW $\frac{1}{4}$.

The area described aggregates 8,104 acres, more or less, of which about 1,123 acres are classified as phosphate lands; about 240 acres are reclassified phosphate lands that were formerly classified as nonphosphate lands; and about 6,741 acres are classified as nonphosphate lands.

Dated: June 20, 1966.

R. H. LYDDAN,
Acting Director.

[F.R. Doc. 66-6989; Filed, June 24, 1966;
8:46 a.m.]

Office of Saline Water

REDELEGATION OF AUTHORITY TO ACT AS CONTRACTING OFFICER

SECTION 1. *Redelegation of authority.* The authority delegated to the Director, Office of Saline Water provided by 211 DM 7.1 and 24 F.R. 7839, to enter into procurement contracts and amendments or modifications thereto is hereby re-delegated to the Assistant Director, Research and the Assistant Director, Engineering and Development for procurement actions originating in their respective areas of responsibility.

SEC. 2. *Limitations.* This redelegation of authority does not include:

a. Contracts, grants, or amendments or modifications thereto having a value in excess of \$100,000.

b. Procurement actions requiring or leading to construction and/or operation of pilot plants, test beds, prototype plants, or demonstration plants.

c. Procurement actions connected with international organizations, foreign countries, Federal, State, or municipal organizations.

d. Procurement actions related to area or general economic studies and surveys of water costs of saline water processes as compared with other standard methods of producing water.

e. The authority shall be exercised in accordance with applicable limitations in the Federal Property and Administrative Services Act of 1949, as amended, in accordance with applicable policies, procedures, and controls prescribed by the General Services Administration and the Department of the Interior, and pro-

graming, budgetary, and other limitations of the Office of Saline Water.

SEC. 3. *Redelegation.* The authority delegated in section 1 above may not be redelegated.

SEC. 4. *Effective date.* This notice shall become effective upon publication in the FEDERAL REGISTER.

FRANK C. DI LUZIO,
Director.

JUNE 14, 1966.

[F.R. Doc. 66-7018; Filed, June 24, 1966;
8:49 a.m.]

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

OLIN

Notice of Filing of Petition for Food Additive

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5), 72 Stat. 1786; 21 U.S.C. 348 (b)(5)), notice is given that a petition (FAP 6H2043) has been filed by Olin, 460 Park Avenue, New York, N.Y., 10022, proposing an amendment to § 121.2520 *Adhesives* by adding sodium 2-pyridine-thiol-1-oxide as a preservative to the list of components of adhesives in paragraph (c).

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7002; Filed, June 24, 1966;
8:47 a.m.]

AMERICAN CYANAMID CO.

Notice of Filing of Petition Regarding Pesticide

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 408(d)(1), 68 Stat. 512; 21 U.S.C. 346a (d)(1)), notice is given that a petition (PP 6F0498) has been filed by American Cyanamid Co., Post Office Box 400, Princeton, N.J., 08540, proposing the establishment of a tolerance for residues of the insecticide O,O-dimethyl O-p-(dimethylsulfamoyl)phenyl phosphorothioate in or on the meat, fat, and meat byproducts of cattle at 0.1 part per million.

The analytical method proposed in the petition for determining residues of the insecticide is hydrolysis to N,N-dimethylphenol-4-sulfonamide which is then reacted with hexamethyldisilazane, and the resultant trimethylsilyl ether derivative is measured by gas chromatography.

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7003; Filed, June 24, 1966;
8:48 a.m.]

CIBA CORP.

Notice of Filing of Petition Regarding Pesticides

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 408(d)(1), 68 Stat. 512; 21 U.S.C. 346a (d)(1)), notice is given that a petition (PP 6F0489) has been filed by CIBA Corp., Post Office Box 1105, Vero Beach, Fla., 32960, proposing the establishment of tolerances for residues of the herbicide 3-[p-(p-chlorophenoxy)phenyl]-1,1-dimethylurea in or on the raw agricultural commodities named:

0.1 part per million in or on soybeans (dry).

0.05 part per million in or on soybean hay and strawberries.

The analytical procedure proposed in the petition is hydrolysis with strong alkali to p-chlorophenoxyaniline, followed by steam distillation. The p-chlorophenoxyaniline is diazotized and coupled with N-1-naphthylethylenediamine to form a colored compound which is determined spectrophotometrically at 578 millimicrons.

Dated: June 13, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7004; Filed, June 24, 1966;
8:48 a.m.]

E. I. DU PONT DE NEMOURS & CO., INC.

Notice of Filing of Petition Regarding Pesticide Diuron

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 408(d)(1), 68 Stat. 512; 21 U.S.C. 346a (d)(1)), notice is given that a petition (PP 6F0495) has been filed by E. I. du Pont de Nemours & Co., Inc., Wilmington, Del., 19898, proposing the establishment of a tolerance of 1 part per million for residues of the herbicide diuron in or on the raw agricultural commodity bananas.

The analytical procedure proposed in the petition for determining residues of the herbicide is that of H. L. Pease published in the Journal of Agricultural and Food Chemistry, Vol. 10, 1962, p. 279.

Dated: June 13, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7005; Filed, June 24, 1966;
8:48 a.m.]

FREIBERG CORP.

Notice of Withdrawal of Petition for Food Additive Disodium EDTA

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b), 72 Stat. 1786; 21 U.S.C. 348(b)), the following notice is issued:

In accordance with § 121.52 *Withdrawal of petitions without prejudice* of the procedural food additive regula-

tions (21 CFR 121.52), Freiberg Corp., 149 Madison Avenue, New York, N.Y., 10016, has withdrawn its petition (FAP 5A1697), notice of which was published in the FEDERAL REGISTER of March 12, 1965 (30 F.R. 3360), proposing an amendment to § 121.1056 *Disodium EDTA* to provide for the safe use of disodium EDTA as an anticoagulant, at a level not in excess of 1.25 percent in spray-dried bovine plasma intended for use in meat emulsions.

The withdrawal of this petition is without prejudice to a future filing.

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7006; Filed, June 24, 1966;
8:48 a.m.]

KUREHA CHEMICAL INDUSTRY CO., LTD.

Notice of Withdrawal of Petition for Food Additives

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b), 72 Stat. 1786; 21 U.S.C. 348(b)), the following notice is issued:

In accordance with § 121.52 *Withdrawal of petitions without prejudice* of the procedural food additive regulations (21 CFR 121.52), Kureha Chemical Industry Co., Ltd., 320 Park Avenue, New York, N.Y., 10022, has withdrawn its petition (FAP 5B1648), notice of which was published in the FEDERAL REGISTER of September 28, 1965 (30 F.R. 12364), proposing the issuance of a regulation to provide for the use of vinyl chloride-cetyl vinyl ether copolymers in articles that contact food.

The withdrawal of this petition is without prejudice to a future filing.

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7007; Filed, June 24, 1966;
8:48 a.m.]

PENNSYLVANIA INDUSTRIAL CHEMICAL CORP.

Notice of Withdrawal of Petition for Food Additive Components of Paper and Paperboard

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b), 72 Stat. 1786; 21 U.S.C. 348(b)), the following notice is issued:

In accordance with § 121.52 *Withdrawal of petitions without prejudice* of the procedural food additive regulations (21 CFR 121.52), Pennsylvania Industrial Chemical Corp., 120 State Street, Clairton, Pa., 15025, has withdrawn its petition (FAP 6B1929), notice of which was published in the FEDERAL REGISTER

of February 22, 1966 (31 F.R. 3040), proposing that § 121.2526 *Components of paper and paperboard in contact with aqueous and fatty foods* be amended to provide for the safe use of alicyclic petroleum hydrocarbon resins as components of the food-contact surface of paper and paperboard intended for use in contact with foods of the types identified in paragraph (c), table 1, under types I, II, IV-B, VI, VII-B, and VIII.

The withdrawal of this petition is without prejudice to a future filing.

Dated: June 20, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7008; Filed, June 24, 1966;
8:48 a.m.]

SEYMOUR FOODS CO.

Notice of Filing of Petition for Food Additive Calcium Disodium EDTA

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5), 72 Stat. 1786; 21 U.S.C. 348(b)(5)), notice is given that a petition (FAP 6A2034) has been filed by Seymour Foods Co., Division of Norris Grain Co., 101 North Kansas Avenue, Topeka, Kans., 66603, proposing an amendment to § 121.1017 *Calcium disodium EDTA* to provide for the safe use of calcium disodium EDTA as a preservative in hard cooked egg food at a level not to exceed 200 parts per million by weight of the egg yolk portion of such food.

Dated: June 13, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7009; Filed, June 24, 1966;
8:48 a.m.]

CHAS. PFIZER & CO., INC.

Notice of Filing of Petition for Food Additive Sodium Stearyl Fumarate

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5), 72 Stat. 1786; 21 U.S.C. 348(b)(5)), notice is given that a petition (FAP 6A2027) has been filed by Chas. Pfizer & Co., Inc., 235 East 42d Street, New York, N.Y., 10017, proposing an amendment to § 121.1183 *Sodium stearyl fumarate* to provide for the safe use of sodium stearyl fumarate as a conditioning agent in dehydrated potatoes in an amount not to exceed 1 percent by weight thereof.

Dated: June 21, 1966.

J. K. KIRK,
Assistant Commissioner
for Operations.

[F.R. Doc. 66-7017; Filed, June 24, 1966;
8:49 a.m.]

CIVIL AERONAUTICS BOARD

[Docket 17424; Order E-23839]

EASTERN AIR LINES, INC.

Washington, D.C.-Bermuda Service Through Friendship International Airport; Order To Show Cause

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on the 21st day of June 1966.

On May 23, 1966, Eastern Air Lines, Inc. (Eastern), filed an airport notice pursuant to § 203.5 of the economic regulations which states that it intends to inaugurate service between Washington, D.C., and Bermuda, territory of the United Kingdom, through Friendship International Airport, Baltimore, Md., on or after July 1, 1966.

Eastern is authorized under its certificate of public convenience and necessity for route FAM-33 to operate between Washington, D.C., and Bermuda. At present Eastern offers a daily round-trip flight between National Airport at Washington, D.C., and Bermuda. The carrier states that the proposed service will consist of two round trips on weekends and will be in addition to the service presently provided.

In support of the notice, Eastern states that the additional service through Friendship will offer greater convenience to a segment of the Washington area than service solely through National Airport; and that no other carrier is presently offering Bermuda service at Friendship. Eastern also asserts that international service at Friendship for Washington is in accord with past Board practice and precedents.

Eastern has applied for authority to include Washington, D.C./Baltimore, Md., among other points as an additional coterminal point on its route FAM-33, and this application is now pending before the Board in Docket 16093. Similarly, there is pending before the Board in Docket 15819 an application of Pan American World Airways, Inc., for authority to operate between Baltimore and Bermuda. Since these applications would involve the use of Friendship airport for the provision of Baltimore-Bermuda service, Eastern's airport notice may relate to questions that should be resolved pursuant to section 401 of the Act.

In consideration of the foregoing, and acting pursuant to section 203.5 of the economic regulations, we find that Eastern should show cause to the Board within 15 days of the effective date of this order why the airport notice herein should not be disapproved. This action precludes Eastern from inaugurating the proposed service pursuant to the airport notice. Eastern shall serve a responsive pleading, if any is filed, upon all carriers serving Washington and Baltimore, as

well as local civic authorities and bodies.¹

Accordingly, it is ordered, That:

1. Eastern show cause within 15 days of the effective date of this order why the airport notice dated May 23, 1966, should not be disapproved;

2. Answers responsive to Eastern's pleading, if any, should be filed not later than 10 days after the date of Eastern's filing; and

3. A copy of this order shall be served upon all air carriers serving Washington and Baltimore, as well as local civic authorities and bodies.

By the Civil Aeronautics Board.

[SEAL] HAROLD R. SANDERSON,
Secretary.

[F.R. Doc. 66-7014; Filed, June 24, 1966;
8:49 a.m.]

[Docket 17398, Order E-23842]

ISLAND MAIL, INC.

Establishment of Service Mail Rates; Order To Show Cause

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on the 22d day of June 1966.

By petition filed June 9, 1966, Island Mail, Inc., requests the Board to establish final service mail rates for the transportation of all classes of mail by aircraft between Anacortes, Wash., and various points in San Juan Islands in Puget Sound.^{1a}

Petitioner states, inter alia, that it is presently providing regularly scheduled services between the above-named points as an air taxi operator pursuant to Part 298 of the Board's economic regulations. It proposes to transport all classes of mail between the above-named points at an annual rate of \$47,292.10. For this, petitioner proposes to transport any available preferential mail on each trip and will carry all mail within 24 hours after receipt from the Post Office Department on scheduled flight days. If flights are delayed by weather or other reasons Island Mail will notify all parties concerned of this fact, and if flights are precluded by weather petitioner will make alternative provisions for transportation by surface between the Post Office at Anacortes and Lopez, Shaw Island, East Sound, and Friday Harbor.

By answer filed on June 15, 1966, the Post Office Department states it considers the aforesaid annual rate to be fair and reasonable for these services. The Post Office indicates this service will replace a Power Boat Star Route contract which expires June 30, 1966. It is anticipated that the Department will tender 3,000 pounds of mixed mail of all classes to petitioner per day. The Post

Office states that the petitioner's proposed services will serve an urgent need in this market.

The Board, therefore, finds it in the public interest to fix and determine the fair and reasonable rates of compensation to be paid to Island Mail, Inc., by the Postmaster General for the transportation of all classes of mail by aircraft, the facilities used and useful therefor, and the services connected therewith, between the aforesaid points. Upon consideration of the petition and other matters officially noticed, the Board proposes to issue an order to include the following findings and conclusions:

1. That the fair and reasonable final service mail rate to be paid to Island Mail, Inc., pursuant to section 406 of the Act for the transportation of all classes of mail by aircraft, the facilities used and useful therefor, and the services connected therewith, between Anacortes, Wash., and the Post Offices at Lopez Island, Shaw Island, East Sound, Friday Harbor, Blakely Island, Waldron Island, Decatur Island, Sinclair Island and Stuart Island shall be \$47,292.10 annually;

2. The final service mail rate here fixed and determined is to be paid in its entirety by the Postmaster General; and

3. This rate shall apply to described mail services of Island Mail to the extent it is authorized to engage in air transportation and to provide such mail services as an air taxi operator pursuant to the provisions of Part 298 of the Board's economic regulations.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly sections 204(a) and 406 thereof, and pursuant to regulations promulgated in 14 CFR Part 302,

It is ordered, That:

1. All interested persons and particularly Island Mail, Inc., and the Postmaster General are directed to show cause why the Board should not adopt the foregoing proposed findings and conclusions and fix, determine and publish the final rates specified above as the fair and reasonable rate of compensation to be paid to Island Mail, Inc., for the transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith as specified above;

2. Further procedures herein shall be in accordance with 14 CFR Part 302, and if there is any objection to the rates or to the other findings and conclusions proposed herein, notice thereof shall be filed within 5 days, and if notice is filed, written answer and supporting documents shall be filed within 10 days, after the date of service of this order;

3. If notice of objection is not filed within 5 days, or if notice is filed and answer is not filed within 10 days, after service of this order, all persons shall be deemed to have waived the right to a hearing and all other procedural steps short of a final decision by the Board, and the Board may enter an order incorporating the findings and conclusions proposed herein and fix and determine the final rates specified herein;

4. If answer is filed presenting issues for hearing the issues involved in determining the fair and reasonable final rate shall be limited to those specifically raised by the answer, except insofar as other issues are raised in accordance with Rule 307 of the rules of practice (14 CFR 302.307); and

5. This order shall be served upon Island Mail, Inc., and the Postmaster General.

This order will be published in the FEDERAL REGISTER.

By the Civil Aeronautics Board.

[SEAL] HAROLD R. SANDERSON,
Secretary.

[F.R. Doc. 66-7015; Filed, June 24, 1966;
8:49 a.m.]

FEDERAL COMMUNICATIONS COMMISSION

[Docket Nos. 16657-16659; FCC 66M-882]

AMERICAN COLONIAL BROADCASTING CORP., ET AL.

Order Regarding Procedural Dates

In re applications of American Colonial Broadcasting Corp., Caguas, P.R., Docket No. 16657, File No. BPH-4890; Caguas Radio Corp., Caguas, P.R., Docket No. 16658, File No. BPH-4962; Francisco Pereira Casillas, Federico Virella, Hector Pereira Buonomo, and Pedro Luis Jimenez, doing business as Borinquen Broadcasting Co., Caguas, P.R., Docket No. 16659, File No. BPH-4971; for construction permits.

A prehearing conference having been held in the above-entitled proceeding on June 20, 1966, at which procedural matters were agreed to which should be formalized by order:

It is ordered, This 20th day of June 1966 that:

(1) The direct cases of the applicants shall be presented in the form of written sworn exhibits.

(2) An informal exchange of all engineering exhibits shall be made between the parties on July 26, 1966.

(3) All exhibits to be offered in the presentation of the direct affirmative cases shall be exchanged among the parties and copies supplied the Hearing Examiner on August 26, 1966.

(4) Notification of witnesses to be called for cross-examination shall be given on or before September 9, 1966.

It is further ordered, That the hearing herein presently scheduled for July 13, 1966 is continued to September 20, 1966, commencing at 10 a.m. in the offices of the Commission at Washington, D.C.

Released: June 21, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,
[SEAL] BEN F. WAPLE,
Secretary.

[F.R. Doc. 66-7021; Filed, June 24, 1966;
8:49 a.m.]

¹ The Board has under consideration a motion filed by Eastern seeking a hearing on its application to add Baltimore to its Bermuda route. Nothing in our action herein is intended to prejudice any decision which we might make on that motion.

^{1a} The points to be served include Lopez Island, Shaw Island, East Sound, Friday Harbor, Blakely Island, Waldron Island, Decatur Island, Sinclair Island, and Stuart Island.

[Docket No. 16711; FCC 66M-890]

JACKSON TV CABLE CO.**Order Scheduling Hearing**

In the matter of cease and desist order to be directed against Jackson TV Cable Co., owner and operator of a community antenna television system at Jackson, Mich.; Docket No. 16711.

It is ordered, This 21st day of June 1966, that Forest L. McClenning shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on August 2, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 13, 1966, commencing at 9 a.m.: *And it is further ordered*, That all proceedings shall be held in the offices of the Commission, Washington, D.C.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7022; Filed, June 24, 1966;
8:49 a.m.]

[Docket Nos. 16700, 16701; FCC 66M-887]

**KENTUCKY CENTRAL TELEVISION,
INC., AND WBLG-TV, INC.****Order Scheduling Hearing**

In re applications of Kentucky Central Television, Inc., Lexington, Ky., Docket No. 16700, File No. BPCT-3569; WBLG-TV, Inc., Lexington, Ky., Docket No. 16701, File No. BPCT-3642; for construction permit for new television broadcast station:

It is ordered, This 22d day of June 1966, that Elizabeth C. Smith shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on September 26, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 14, 1966, commencing at 9 a.m.: *And it is further ordered*, That all proceedings shall be held in the offices of the Commission, Washington, D.C.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7023; Filed, June 24, 1966;
8:49 a.m.]

[Docket Nos. 16649, 16650; FCC 66M-885]

**SEMO BROADCASTING CORP. AND
SIKESTON COMMUNITY BROADCASTING CO.****Order Continuing Prehearing
Conference**

In re applications of Semo Broadcasting Corp., Sikeston, Mo., Docket No. 16649, File No. BPH-5087; Sikeston Community Broadcasting Co., Sikeston,

Mo., Docket No. 16650, File No. BPH-5161; for construction permits.

On the oral request of counsel for applicant Semo Broadcasting Corp.: *It is ordered*, This 21st day of June 1966, that the prehearing conference scheduled for 9 a.m., June 23, 1966, at the Commission's offices, Washington, D.C., is hereby postponed and will be held on June 30 at the same time (9 a.m.) and place.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7024; Filed, June 24, 1966;
8:49 a.m.]

[Docket Nos. 16655, 16656; FCC 66M-886]

**JONES T. SUDBURY AND NORTHWEST
TENNESSEE BROADCASTING CO.,
INC.****Order Continuing Hearing**

In re applications of Jones T. Sudbury, Martin, Tenn., Docket No. 16655, File No. BPH-5067; Northwest Tennessee Broadcasting Co., Inc., Martin, Tenn., Docket No. 16656, File No. BPH-5174; for construction permits.

Pursuant to agreements reached at the prehearing conference held on June 21, 1966, the evidentiary hearing in the above-entitled proceeding now scheduled for July 18, 1966, is continued to a date to be announced at the conclusion of the further prehearing conference to be held on Monday, July 18, 1966, beginning at 9 a.m. in the offices of the Commission, Washington, D.C.

It is so ordered, This the 21st day of June 1966.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7025; Filed, June 24, 1966;
8:50 a.m.]

[Docket Nos. 16702, 16703; FCC 66M-889]

**T.V. BROADCASTERS, INC., AND TRI-
CITY BROADCASTING CO., INC.****Order Scheduling Hearing**

In re applications of T. V. Broadcasters, Inc., Vineland, N.J., Docket No. 16702, File No. BPCT-3539; Tri-City Broadcasting Co., Inc., Vineland, N.J., Docket No. 16703, File No. BPCT-3716; for construction permit for new television broadcast station.

It is ordered, This 21st day of June 1966, that H. Gifford Irion shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on September 14, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 15, 1966, commencing at 9 a.m.: *And it is further ordered*, That all proceedings shall be

held in the offices of the Commission, Washington, D.C.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7026; Filed, June 24, 1966;
8:50 a.m.]

[Docket Nos. 16712, 16713; FCC 66M-888]

**TREND RADIO, INC., AND JAMES
BROADCASTING CO., INC.****Order Scheduling Hearing**

In re applications of Trend Radio, Inc., Jamestown, N.Y., Docket No. 16712, File No. BPCT-3665; James Broadcasting Co., Inc., Jamestown, N.Y., Docket No. 16713, File No. BPCT-3694; for construction permits for new television broadcast station.

It is ordered, This 21st day of June 1966, that Chester F. Naumowicz, Jr., shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on September 12, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 14, 1966, commencing at 9 a.m.: *And it is further ordered*, That all proceedings shall be held in the offices of the Commission, Washington, D.C.

Released: June 22, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7027; Filed, June 24, 1966;
8:50 a.m.]

[Docket Nos. 16698, 16699; FCC 66M-876]

**TRI-STATE BROADCASTERS, INC.,
AND EMMET RADIO CORP.****Order Scheduling Hearing**

In re applications of Tri-State Broadcasters, Inc., Sioux Center, Iowa, Docket No. 16698, File No. BP-16461; Emmet Radio Corp., Estherville, Iowa, Docket No. 16699, File No. BP-16718; for construction permits.

It is ordered, This 20th day of June 1966, that Herbert Sharfman shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on September 20, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 19, 1966, commencing at 9 a.m.: *And it is further ordered*, That all proceedings shall be held in the offices of the Commission, Washington, D.C.

Released: June 21, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7028; Filed, June 24, 1966;
8:50 a.m.]

[Docket Nos. 16706-16708; FCC 66M-877]

WUST, INC. (WUST) ET AL.**Order Scheduling Hearing**

In re applications of WUST, Inc. (WUST), Bethesda, Md., Docket No. 16706, File No. BP-14357, for construction permit; Atlantic Broadcasting Co. (WUST), Bethesda, Md., Docket No. 16707, File No. BR-1513, for renewal of license; and Bethesda-Chevy Chase Broadcasters, Inc., Bethesda, Md., Docket No. 16708, File No. BP-16319, for construction permit.

It is ordered, This 20th day of June 1966, that David I. Kraushaar shall serve as Presiding Officer in the above-entitled proceeding; that the hearings therein shall be convened on September 14, 1966, at 10 a.m.; and that a prehearing conference shall be held on July 18, 1966, commencing at 9 a.m.: And it is further ordered, That all proceedings shall be held in the offices of the Commission, Washington, D.C.

Released: June 21, 1966.

FEDERAL COMMUNICATIONS
COMMISSION,[SEAL] BEN F. WAPLE,
Secretary.[F.R. Doc. 66-7029; Filed, June 24, 1966;
8:50 a.m.]**FEDERAL MARITIME COMMISSION**[Independent Ocean Freight Forwarder
License 817]**PRESTO SHIPPING AGENCY, INC.****Order To Show Cause**

On June 9, 1966, Glens Falls Insurance Company notified the Commission that the surety bond filed pursuant to section 44(c), Shipping Act, 1916 (46 U.S.C. 841b) by Presto Shipping Agency, Inc., 52 Broadway, New York, N.Y., 10004, would be canceled effective 12:01 a.m., July 9, 1966.

Section 44(c) of the Shipping Act, 1916 (46 U.S.C. 841b) and § 510.5(f) of General Order 4 (46 CFR) provide that no license shall remain in force unless such forwarder shall have furnished a bond.

Section 44(d) of the Shipping Act, 1916 (46 U.S.C. 841b) provides that licenses may, after notice and hearing, be suspended or revoked for willful failure to comply with any provision of the Act, or with any lawful rule of the Commission promulgated thereunder.

Therefore, it is ordered, That Presto Shipping Agency, Inc., on or before June 30, 1966, either (1) submit a valid bond effective on or before July 9, 1966, or (2) show cause in writing or request a hearing to be held at 10 a.m., on July 6, 1966, in Room 505, Federal Maritime Commission, 1321 H Street NW., Washington, D.C., 20573, to show cause why its license should not be suspended or revoked pursuant to section 44(d), Shipping Act, 1916.

It is further ordered, That the Director, Bureau of Domestic Regulation

forthwith revoke license No. 817 if the licensee fails to comply with this order.

It is further ordered, That a copy of this order to show cause and all subsequent orders in this matter be served upon the licensee and be published in the FEDERAL REGISTER.

[SEAL]

THOMAS LISI,
Secretary.[F.R. Doc. 66-6971; Filed, June 24, 1966;
8:45 a.m.]**FEDERAL POWER COMMISSION**

[Docket Nos. G-4820, etc.]

TEXACO INC. ET AL.**Findings and Order**

JUNE 16, 1966.

Findings and order after statutory hearing issuing certificates of public convenience and necessity, amending certificates, permitting and approving abandonment of service, terminating certificates, making successors co-respondents, redesignating proceedings, accepting agreements and undertakings for filing and accepting related rate schedules and supplements for filing.

Each of the Applicants listed herein has filed an application pursuant to section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce, for permission and approval to abandon service, or a petition to amend an existing certificate authorization, all as more fully described in the respective applications and petitions (and any supplements or amendments thereto) which are on file with the Commission.

The Applicants herein have filed related FPC gas rate schedules and propose to initiate or abandon, add or delete natural gas service in interstate commerce as indicated by the tabulation herein. All sales certificated herein are either equal to or below the ceiling prices established by the Commission's Statement of General Policy 61-1, as amended, or involve sales for which permanent certificates have been previously issued; except that initial sales from the Permian Basin area of Texas and New Mexico are authorized to be made at or below the applicable area base rates and under the conditions prescribed in Opinion Nos. 468 and 468-A.

Ainslie Perrault (Operator), et al., Applicant in Docket No. CI63-355, proposes to continue the sale of natural gas as operator heretofore authorized in said docket and made pursuant to J. L. Mills, et al., FPC Gas Rate Schedule No. 1. Sales from the interests of Mills, the present operator, will be covered by Perrault's rate schedule. Said rate schedule will be redesignated as that of Applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. RI64-396. Applicant has submitted an agreement and undertaking to assure the refund of any amounts collected by him in excess of

the amount determined to be just and reasonable in Docket No. RI64-396. Accordingly, Applicant will be made co-respondent in said proceeding, the proceeding will be redesignated, and the agreement and undertaking will be accepted for filing.

Bachus Oil Co., Applicant in Docket No. CI65-519, proposes to continue in part the sale of natural gas, inter alia, heretofore authorized in Docket No. G-9393 and made pursuant to the Atlantic Refining Co., FPC Gas Rate Schedule No. 127. The contract comprising said rate schedule will also be accepted for filing as the rate schedule of Applicant. At the time of the transfer of the producing properties, the then effective rate under said rate schedule was in effect subject to refund in Docket No. G-20305. Applicant has since filed an increase in rate which is effective subject to refund in Docket No. RI65-543. The proceeding in Docket No. G-20305 has been terminated except with respect to flow-through arrangements. Therefore, Applicant will be authorized to sell natural gas from the producing properties acquired from Atlantic; and the determination of a just and reasonable rate for sales during that period of time prior to the effectiveness of the increased rate being collected subject to refund in Docket No. RI65-543, which determination would normally be made in Docket No. G-20305 if the proceeding were still pending in said docket, will be made in the proceeding pending in Docket No. RI65-543. The agreement and undertaking heretofore filed in Docket No. RI65-543 will be construed to assure the refund of all amounts collected in excess of the amounts determined to be just and reasonable in said proceeding.

C. F. Raymond, Applicant in Docket No. CI66-933, proposes to continue in part the sale of natural gas heretofore authorized in Docket No. G-10686 and made pursuant to Northwest Production Corp. (Operator), et al., FPC Gas Rate Schedule No. 1. The contract comprising said rate schedule will also be accepted for filing as a rate schedule of Applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. RI64-398. Applicant has submitted an agreement and undertaking to assure the refund of any amounts collected by him in excess of the amount determined to be just and reasonable in Docket No. RI64-398. Accordingly, Applicant will be made co-respondent in said proceeding, the proceeding will be redesignated, and the agreement and undertaking will be accepted for filing.

After due notice, a joint petition to intervene by Pacific Lighting Service & Supply Co., Southern California Gas Co. and Southern Counties Gas Co. of California and a notice of intervention by the Public Utilities Commission of the

¹ Applicant refers to Docket No. G-10686 rather than RI64-398 in the agreement and undertaking; however, it is apparent that Applicant intends to assure refunds in Docket No. RI64-398 and the instrument will be so construed.

State of California were filed in Docket No. CI66-794, in the matter of the application filed February 28, 1966, in said docket. The joint petition to intervene and the notice of intervention have been withdrawn, and no other petitions to intervene, notices of intervention, or protests to the granting of any of the respective applications or petitions in this order have been received.

At a hearing held on June 10, 1966, the Commission on its own motion received and made a part of the record in these proceedings all evidence, including the applications, amendments and exhibits thereto, submitted in support of the respective authorizations sought herein, and upon consideration of the record,

The Commission finds:

(1) Each Applicant herein is a "natural-gas company" within the meaning of the Natural Gas Act as heretofore found by the Commission or will be engaged in the sale of natural gas in interstate commerce for resale for ultimate public consumption, subject to the jurisdiction of the Commission, and will, therefore, be a "natural-gas company" within the meaning of said Act upon the commencement of the service under the respective authorizations granted hereinafter.

(2) The sales of natural gas hereinbefore described, as more fully described in the respective applications, amendments and/or supplements herein, will be made in interstate commerce, subject to the jurisdiction of the Commission, and such sales by the respective Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are subject to the requirements of subsections (c) and (e) of section 7 of the Natural Gas Act.

(3) The sales of natural gas by the respective Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are required by the public convenience and necessity and certificates therefore should be issued as hereinafter ordered and conditioned.

(4) The respective Applicants are able and willing properly to do the acts and to perform the services proposed and to conform to the provisions of the Natural Gas Act and the requirements, rules and regulations of the Commission thereunder.

(5) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the certificate authorizations heretofore issued by the Commission in Docket Nos. G-4820, G-5557, G-9991, G-10917, G-15917, G-16579, G-19109, G-19145, CI60-32, CI62-1251, CI63-318, CI63-355, CI64-357, CI64-670, CI64-1536, CI65-54, CI65-539, CI65-549, CI65-645, CI65-817, CI65-875, CI65-891, CI65-1175, and CI66-522 should be amended as hereinafter ordered and conditioned.

(6) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the certificates issued in the following dockets should be

amended to reflect the deletion of acreage where new certificates are issued herein to authorize service from the subject acreage:

Amend to delete acreage	New certificates
G-6323	CI66-773
G-9393	CI65-519
G-10686	CI66-933
G-13299	CI66-1003
G-13633	CI66-1005
G-18925	CI66-833
CI61-524	CI66-864
CI61-1822	CI65-519

(7) The sales of natural gas proposed to be abandoned by the respective Applicants, as hereinbefore described, all as more fully described, in the tabulation herein and in the respective applications are subject to the requirements of subsection (b) of section 7 of the Natural Gas Act, and such abandonments should be permitted and approved as hereinafter ordered.

(8) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the certificates of public convenience and necessity heretofore issued to the respective Applicants herein relating to the abandonments hereinafter permitted and approved should be terminated.

(9) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Ainslie Perrault (Operator), et al., and C. F. Raymond should be made co-respondents in the proceedings pending in Docket Nos. RI64-396 and RI64-398, respectively, that the proceedings should be redesignated accordingly, and that the agreements and undertakings submitted by them should be accepted for filing.

(10) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the respective related rate schedules and supplements as designated or redesignated in the tabulation herein should be accepted for filing as hereinafter ordered.

The Commission orders:

(A) Certificates of public convenience and necessity are issued upon the terms and conditions of this order, authorizing the sales by the respective Applicants herein of natural gas in interstate commerce for resale, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary for such sales, all as hereinbefore described and as more fully described in the respective applications, amendments, supplements and exhibits in this proceeding.

(B) The certificates granted in paragraph (A) above are not transferable and shall be effective only so long as Applicants continue the acts or operations hereby authorized in accordance with the provisions of the Natural Gas Act and the applicable rules, regulations and orders of the Commission.

(C) The grant of the certificates issued in paragraph (A) above shall not be construed as a waiver of the requirements of section 4 of the Natural Gas Act or of Part 154 or Part 157 of the Commission's regulations thereunder, and is without prejudice to any findings or orders which have been or may here-

after be made by the Commission in any proceeding now pending or hereafter instituted by or against the respective Applicants. Further, our action in this proceeding shall not foreclose nor prejudice any future proceedings or objections relating to the operation of any price or related provisions in the gas purchase contracts herein involved. Nor shall the grant of the certificates aforesaid for service to the particular customers involved imply approval of all of the terms of the respective contracts particularly as to the cessation of service upon termination of said contracts, as provided by section 7(b) of the Natural Gas Act. Nor shall the grant of the certificates aforesaid be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sales of natural gas subject to said certificates.

(D) The grant of the certificates issued herein on all applications filed after April 15, 1965, is upon the condition that no increase in rate which would exceed the ceiling prescribed for the given area by paragraph (d) of the Commission's Statement of General Policy 61-1, as amended, shall be filed prior to the applicable dates, as indicated by footnotes 7 and 12 in the attached tabulation.

(E) The certificate issued herein in Docket No. CI66-864 is subject to the conditions set forth in paragraphs (C), (D), and (E) of the order accompanying Opinion No. 353 (27 FPC 449).

(F) Certificates are issued herein to Applicants in Docket Nos. CI66-678, CI66-686, CI66-803, CI66-903, CI66-943, CI66-1014, CI66-1032, and CI66-1033 authorizing the continuance of the related sales which were initiated without Commission authorization.

(G) Applicants in Docket Nos. CI66-943, CI66-958 and CI66-1035 shall submit three copies of a billing statement for the first month of service.

(H) A certificate is issued herein to Sinclair Oil & Gas Company, in Docket No. CI66-806, authorizing Applicant to continue the sale of natural gas previously covered by the operator's certificate (Albert Gackle) in Docket No. G-10917. Within 45 days from the date of this order Sinclair shall file a rate schedule-quality statement in the form prescribed in Opinion No. 468-A.

(I) The certificate heretofore issued in Docket No. G-10917 is amended by deleting therefrom authorization to sell gas from the interest of Sinclair Oil & Gas Co.

(J) The certificate heretofore issued in Docket No. G-5557 is amended by changing the certificate holder to the successor in interest as indicated in the tabulation herein.

(K) The certificate heretofore issued in Docket No. G-9991 is amended to include the interests of the non-signatory coowners.

(L) The certificate heretofore issued in Docket No. CI63-355 is amended to reflect Ainslie Perrault as Operator in lieu of J. L. Mills, et al., of the properties involved.

(M) The certificate heretofore issued in Docket No. CI65-549 is amended by changing the name of the certificate holder from A. M. van Flick to Jennings Petroleum Corp., and A. M. van Flick, FPC Gas Rate Schedule No. 1 is redesignated as Jennings Petroleum Corp., FPC Gas Rate Schedule No. 2.

(N) The certificate heretofore issued in Docket No. CI65-1175 is amended to include oil well gas which was previously excluded from the contract.

(O) The certificates heretofore issued in Docket Nos. G-4820, G-15917, G-16579, G-19109, G-19145, CI60-32, CI62-1251, CI63-318, CI64-357, CI64-670, CI64-1536, CI65-54, CI65-539, CI65-549, CI65-645, CI65-817, CI65-875, CI65-891, and CI66-522 are amended by adding thereto or deleting therefrom authorization to sell natural gas to the same purchasers and in the same areas as covered by the original authorizations, pursuant to the rate schedule supplements as indicated in the tabulation herein.

(P) The certificates heretofore issued in the following dockets are amended to reflect the deletion of acreage where new certificates are issued herein to authorize service from the subject acreage:

Amend to delete acreage	New certificates
G-6323	CI66-773
G-9393	CI65-519
G-10686	CI66-933
G-13299	CI66-1003
G-13633	CI66-1005
G-18925	CI66-833
CI61-524	CI66-864
CI61-1822	CI65-519

(Q) Permission for and approval of the abandonment of service by the respective Applicants, as hereinbefore described and as more fully described in the respective applications herein are granted.

(R) The certificates heretofore issued in Docket Nos. G-5194, G-5442, G-5529, G-10925, G-11638, G-11771, G-13282, G-16459, G-18026, G-18962, G-19701, CI61-1356, CI62-642, and CI64-219 are terminated.

(S) The abandonment herein permitted and approved in Docket Nos. CI66-1020, CI66-1027, and CI66-1028 does not relieve Applicants therein from any refund obligations in the related rate suspension proceedings in Docket Nos. RI65-394, RI60-360, and RI60-245, respectively.

(T) Ainslie Perrault (Operator), et al., and C. F. Raymond shall be co-respondents in the proceedings pending in Docket Nos. RI64-396 and RI64-398, respectively; said proceedings are redesignated accordingly;² and the agreements and undertakings submitted by Perrault and Raymond in said proceedings are accepted for filing.

(U) Ainslie Perrault (Operator), et al., and C. F. Raymond shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder,

² RI64-396 J. L. Mills, et al. and Ainslie Perrault (Operator), et al. RI64-398 Northwest Production Corp. (Operator), et al., and C. F. Raymond.

and the agreements and undertakings submitted by them in Docket Nos. RI64-396 and RI64-398 shall remain in full force and effect until discharged by the Commission.

(V) Applicants in Docket Nos. G-15917 and CI65-539 shall comply with the requirements of Opinion Nos. 468 and 468-A, and particularly,

(a) The initial rate for sales from the additional acreage shall be the applicable base area rate prescribed in Opinion No. 468, as modified by Opinion No. 468-A, or the applicable contract price, whichever is lower, and

(b) No increase in rate in excess of that provided in (a) above shall be filed before January 1, 1968.

(W) Within 45 days from the date of initial delivery Applicants in Docket Nos. G-15917 and CI65-539 shall file three copies of a rate schedule-quality statement in the form prescribed by Opinion No. 468-A.

(X) If the quality of the gas delivered by Applicants in Docket Nos. G-15917 and CI65-539 from the additional acreage deviates from the quality standards set forth in ordering paragraph (B) of Opinion No. 468 so as to require a downward adjustment of the existing rate, Applicants shall file a notice of change in rate pursuant to the provisions of Section 4 of the Natural Gas Act: *Provided, however, That adjustments reflecting changes in B.t.u. content shall be computed by the applicable formula and charged without the filing of a notice of change in rate.*

(Y) If a small producer certificate is hereafter denied in Docket No. CS66-119, Applicant in Docket No. CI66-773 shall

file a rate schedule-quality statement in the form prescribed in Opinion No. 468-A within forty-five days of such determination.

(Z) Any rates collected on or after September 1, 1965, by Applicant in Docket No. CI66-773 in excess of the applicable area base rates prescribed in paragraphs (A) and (B) of Opinion No. 468, as modified by Opinion No. 468-A, shall be subject to refund under the conditions prescribed in paragraph (D) of Opinion No. 468.

(AA) The determination of a just and reasonable rate for sales by Applicant in Docket No. CI65-519 from producing properties acquired from The Atlantic Refining Company from August 1, 1963, to the effective date of such determination shall be made in the proceeding pending in Docket No. RI65-543. The agreement and undertaking heretofore filed in said proceeding shall be construed to assure the refund of all amounts collected in excess of the amounts determined to be just and reasonable in said proceeding.

(BB) The respective related rate schedules and supplements as indicated in the tabulation herein are accepted for filing; further, the rate schedules relating to the successions herein are redesignated and accepted, subject to the applicable Commission regulations under the Natural Gas Act to be effective on the dates as indicated in the tabulation herein.

By the Commission.

[SEAL] JOSEPH H. GUTRIDE,
Secretary.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		
			Description and date of document	No.	Supp.
G-4820 D 11-8-65	Texaco, Inc.	Tennessee Gas Pipeline Co., a division of Tennessee, Inc., ¹ Santellana Field, Hidalgo County, Tex.	Amendatory agreement 8-1-65. ^{2,3}	54	6
G-5557 E 3-11-66	B & G Oil & Gas Co. (successor to Bernard S. Graves, et al.).	Consolidated Gas Supply Corp., De Kalb District, Gilmer County, W. Va.	Bernard S. Graves, et al., FPC GRS No. 1. Supplement Nos. 1-2. Notice of succession 3-2-66.	1	1-2
G-9393 D 12-20-63	The Atlantic Refining Co.	Cities Service Gas Co., Hardtner Field, Barber County, Kans.	Assignment 12-10-62. Effective date: 12-10-62. Assignment 8-13-63. ^{4,5}	127	6
G-9901 4-5-66 ^{6,7}	Gulf Oil Corp. (Operator), et al.	Michigan Wisconsin Pipe Line Co., Nichols Field, Kiowa County, Kans.	Letter agreement 2-21-66. ⁸	44	9
			Letter agreement 2-21-66. ⁹	44	10
			Letter agreement 2-18-66.	44	11
			Letter agreement 2-22-66.	44	12
			Letter agreement 2-25-66. ¹⁰	44	13
G-15917 C 2-4-66 ⁷	Amerada Petroleum Corp. ¹¹	El Paso Natural Gas Co., Justis Blinberry Field, Lea County, N. Mex.	Supplemental agreement 1-13-66. ¹²	68	4
G-16579 C 3-31-66 ¹²	Riddell Petroleum Corp.	Michigan Wisconsin Pipe Line Co., Laverne Field, Harper County, Okla.	Amendatory agreement 3-31-66.	1	11
			Letter 5-6-66 ^{13,14}	1	12

Filing code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

See footnotes at end of table.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted	
			Description and date of document	No.				Description and date of document	No.
G-19109 C 4-14-66 ⁷	William G. Webb	El Paso Natural Gas Co., Basin Dakota Field, San Juan County, N. Mex.	Supplemental agree- ment 4-6-66, ^{10 14}	3	CI65-891 C 4-8-66 ⁷	M. D. Carey, et al., et al.	Consolidated Gas Supply Corp., Grant District, Doddridge County, W. Va.	Letter agreement 3- 17-66, ²³	3
G-19145 C 4-14-66 ⁷	J. Glenn Turner	El Paso Natural Gas Co., LaBarge Field, Sub- lette County, Wyo.	Supplemental agree- ment 4-6-66, ^{10 14}	7	CI65-1175 C 3-28-66 ^{7 23}	James H. Helland (Op- erator), et al.	United Gas Pipe Line Co., South Westarhe Field, Cabeza Creek Area, Goliad County, Tex.	Letter agreement 3-17- 66, ^{10 23}	2
CI60-32 D 1-17-66	Texaco, Inc. (Operator), et al.	El Paso Natural Gas Co., Arkansas Louisiana Gas Co., Wilbourn Field, Latimer County, Okla.	Letter agreement 11-1-65, ^{3 15}	211	CI66-522 D 3-22-66 C 5-2-66 ⁷	Ventura Oil Co.	Equitable Gas Co., Buckhamon District, Upshur County, W. Va.	Amendatory agreement 3-16-66, ^{10 27}	4
CI62-251 C 4-25-66 ¹³	Joseph E. Seagram & Sons, Inc., d.b.a. Texas Pacific Oil Co. (Operator), et al.	El Paso Natural Gas Co., Basin Dakota and Blanco Mesaverte Fields, San Juan County, N. Mex.	Amendment 3-18-66, ¹⁰	10	CI66-678 C 1-27-66 ^{7 23}	Russell Williamson, et al.	Contract 4-14-47 Deed 4-30-53 Assignment 5-21-51	Letter agreement 2-17- 66, ²⁴	3
CI63-318 C 4-25-66 ⁷	Frank A. Schultz, et al.	El Paso Natural Gas Co., Basin Dakota and Blanco Mesaverte Fields, San Juan County, N. Mex.	Supplemental agree- ment 4-6-66, ¹⁰	8	CI66-686 A 1-27-66 ^{7 23}	T. F. Harrington, et al.	Contract 9-22-54 Supplemental agree- ment 11-1-55, ³⁰	Letter agreement 4-6- 66, ²⁴	3
CI63-355 E 4-18-66 ¹⁶	Ainslie Perrault (Op- erator), et al. (formerly J. L. Mills, et al.)	El Paso Natural Gas Co., Basin Dakota Field, San Juan County, N. Mex.	J. L. Mills, et al., FPC Supplement No. 1 Notice of change of operator 4-14-66	3	A CI66-773 (G-6823) F 2-21-66	George L. Buckles, et al. (successor to Amerada Petroleum Corp.)	Contract 7-18-39 ¹¹ Supplemental agree- ment 3-9-42	Contract 4-14-47 Deed 4-30-53 Assignment 5-21-51	1
CI64-357 C 4-23-66 ⁷	American Metal Cil- max, Inc. (Agent and Operator), et al.	Mountain Fuel Supply Co., Nichelle Gulch County, Wyo.	Supplemental agree- ment 3-4-66, ¹⁰	5	CI66-794 A 2-28-66 ⁷	Texaco Inc.	Transwestern Pipeline Co., Cree-Powers and Vendora Fields, Roberts County, Tex.	Contract 9-22-54 Supplemental agree- ment 11-1-55, ³⁰	1
CI64-444 A 11-4-63	Gulf Oil Corp. ¹⁸	Natural Gas Pipeline Co. of America, Southeast Boyd Pool, Beaver County, Okla.	Ratification agreement 8-15-63, ¹⁰	205	CI66-800 (CI61-1356) B 2-28-66 CI66-803 A 2-24-66, ^{7 23}	Jake L. Hamon (Op- erator), et al.	Phillips Petroleum Co., Cabela Field, Midland County, Tex.	Supplemental agree- ment 11-12-57, ³⁰	1
CI64-670 C 4-27-66 ¹³	Marathon Oil Co.	Arkansas Louisiana Gas Co., Wilbourn Field, Haskell, Latimer, Le Flore and Pittsburg Counties, Okla.	Amendment 3-18-66, ¹⁰	88	CI66-804 (G-11638) B 3-3-66	R. L. McKim, et al.	Equitable Gas Co., Glen- ville District, Gilmer County, W. Va.	Contract 7-18-39 ¹¹ Supplemental agree- ment 3-9-42	13
CI64-1533 C 4-8-66	Stonestreet Lends Co., Inc.	Consolidated Gas Supply Corp., Smithfield Dis- trict, Roane County, W. Va.	Letter agreement 7-30- 65, ¹⁰	23	CI66-806 A 3-2-66 (G-10917) ²³	Gulf Oil Corp. (Op- erator), et al.	El Paso Natural Gas Co., Teague McKee Pool, Lea County, N. Mex.	Letter agreement 9-20-46	1
CI65-54 C 4-15-66 ¹³	Temasco Oil Co. (Operator), et al.	Arkansas Louisiana Gas Co., South Milton Area, Le Flore County, Okla.	Amendment 3-21-66, ¹⁰	168	CI66-806 A 3-2-66 (G-10917) ²³	Sinclair Oil & Gas Co.	El Paso Natural Gas Co., Lea County, N. Mex.	Notice of cancellation 2-9-66, ^{3 23}	30
A CI65-519 (G-9893) F 11-30-64 (CI61-1822)	Bachus Oil Co. (suc- cessor to The Atlantic Refining Co. and H. E. Bangert, et al.)	Cities Service Gas Co., Hardner Field, Barber County, Kans.	Contract 7-25-55 Assignment 8-13-63, ²⁰ Effective date: 8-1-63 Contract 12-3-54 Letter agreement 5-27- 59	5	CI66-833 (G-18925) F 3-4-66	Mobil Oil Corp. ²⁷ (Operator), et al. (formerly Socony Mobil Oil Co., Inc.) (successor to Jake Jacobsen).	El Paso Natural Gas Co., Spraberry Field, Mid- land County, Tex.	Contract 8-27-42 Letter agreement 9-20-46	1
CI65-539 C 3-11-66 ⁷	Union Oil Co. of Cal- ifornia ²²	Natural Gas Pipeline Co. of America, Walt Canyon Unit, Indian Basin Area, Eddy County, N. Mex.	Assignment 7-1-63, ²¹ Effective date: 7-1-63 Assignment 7-25-63, ²¹ Effective date: 8-1-63 Supplemental agree- ment 11-19-65, ¹⁰	96	CI66-842 A 3-14-66 ⁷	Dalco Oil Co., et al.	Texas Gas Transmission Corp., Cheniere Field, Jackson and Onachita Parishes, La.	Contract 2-1-55 Amendatory agreement 1-18-61, ^{3 23}	347
CI65-549 D 4-8-66 C 4-8-66 ⁷	Jennings Petroleum Corp. ²³	Equitable Gas Co., Salt Lick District, Braxton County, W. Va.	Letter agreement 1-24- 66, ²⁴	2	A CI66-864 (CI61-524) F 3-17-66	Sunray DX Oil Co. (successor to Shell Oil Co.).	Michigan Wisconsin Pipe Line Co., Woodward Area, Woodward County, Okla.	Contract 2-24-66, ¹⁰	2
CI65-645 C 4-8-66 ⁷	Trojan Coal & Petro- leum Corp.	Consolidated Gas Supply Corp., Center District, Gilmer County, W. Va.	Letter agreement 2-4- 66, ^{10 24}	2				Contract 8-24-60 ⁴⁴	267
CI65-817 D 4-7-66 C 4-7-66 ⁷	Jennings Petroleum Corp. ²³	Equitable Gas Co., Other District, Braxton County, W. Va.	Letter agreement 2-4- 66, ^{10 24}	3				Processing agreement 8-24-60	267
CI66-875 C 4-15-66 ⁷	CWM & VLM Trust	El Paso Natural Gas Co., Basin Dakota and Blanco Mesaverte Fields, San Juan County, N. Mex.	Supplemental agree- ment 4-6-66, ^{10 14}	1				Supplemental agree- ment 8-24-60	267
								Assignment 4-2-65 ⁴⁵ Assignment 5-24-65 ⁴⁶ Effective date: 1-15-65	267 4

See footnotes at end of table.

FPC rate schedule to be accepted			Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted	
Description and date of document	No.	Supp.				Description and date of document	No.				Supp.	Description and date of document
CI66-883 A 3-24-66 12	Pan American Petroleum Corp. 45	Natural Gas Pipeline Co. of America, Putnam Field, Dewey County, Okla.	Contract 2-1-66	436		Contract 2-14-66 10	1	CI66-1007 A 4-20-66 7	John W. Herndon (Operator), et al.	Banquette Gas Co., a division of Crestmont Oil & Gas Co., North Odessa Field, San Patricio County, Tex.	Contract 2-14-66 10	1
CI66-903 A 3-23-66 7 23	Southwestern Development Co.	Carnegie Natural Gas Co., Union District, Ritchie County, W. Va.	Contract 9-24-64 10	9		Contract 4-1-66 10 18	23	CI66-1008 A 4-20-66 12	Robert Mosbacher (Operator), et al.	United Gas Pipe Line Co., Roanoke Field, Jefferson Davis Parish, La.	Contract 4-1-66 10 18	23
CI66-913 A 3-23-66 7 23	Dalton H. Cobb	Pioneer Gathering System, Inc., acreage in Crockett County, Tex.	Notice of cancellation 8-29-66, 3 34	1	1	Notice of cancellation 9-21-65, 3 15	1	CI66-1009 (G-5442) B 4-20-66	Garrett, Woodford & Swadley.	Consolidated Gas Supply Corp., Ten Mile District, Harrison County, W. Va.	Notice of cancellation 9-21-65, 3 15	1
CI66-914 B 3-31-66	Buhl Stanley	Carnegie Natural Gas Co., Union District, Ritchie County, W. Va.	Notice of cancellation 3-29-66, 3 15	1	2	Notice of cancellation 9-21-66, 3 15	1	CI66-1011 (G-5529) B 4-20-66	Rich Oil & Gas Co.	Consolidated Gas Supply Corp., Murphy District, Ritchie County, W. Va.	Notice of cancellation 9-21-66, 3 15	1
CI66-933 A 3-25-66	C. F. Raymond (successor to Northwest Production Corp.)	El Paso Natural Gas Co., Bondad Area, La Plata County, Colo.	Contract 6-15-56 4	4		Contract 12-13-65 10	23	CI66-1012 A 4-20-66 7	Amax Petroleum Corp. (Operator), et al.	Mountain Fuel Supply Co., Nichie Gulch Area, Sweetwater County, Wyo.	Contract 12-13-65 10	23
CI66-943 A 4-1-66 7 23	Clarence Powell, et al., d.b.a. Morgans Run Gas Co.	Carnegie Natural Gas Co., Grant District, Doddridge County, W. Va.	Letter agreement 11-30-64	4	1	Contract 6-15-60 10	13	CI66-1014 A 4-22-66 7 23	George L. Yaste, d.b.a., Oil States Sales Co.	Carnegie Natural Gas Co., Union District, Ritchie County, W. Va.	Contract 6-15-60 10	13
CI66-952 A 4-7-66 7	Joseph S. Gruss	El Paso Natural Gas Co., Ignacio-Blanco Mesa Verde Field, La Plata County, Colo.	Contract 1-24-66 10	10		Contract 3-22-66 10	21	CI66-1017 A 4-25-66 12	Dan E. McMillen, et al.	Michigan Wisconsin Pipe Line Co., acreage in Dewey County, Okla.	Contract 3-22-66 10	21
CI66-958 A 4-7-66 7	George Dolezal, Jr.	Mountain Fuel Supply Co., Powder Wash Field, Moffat County, Colo.	Ratified 1-28-66 10 51	1		Notice of cancellation 4-21-66, 3 11	36	CI66-1018 (G-19701) B 4-25-66	Monsanto Co., et al.	Texas Eastern Transmission Corp., South Pawnee Field, Blenville County, Tex.	Notice of cancellation 4-21-66, 3 11	36
CI66-963 A 4-11-66 7	Quaker State Oil Refining Corp., et al.	Consolidated Gas Supply Corp., Glenville District, Gilmer County, W. Va.	Contract 3-25-66 10	16		Notice of cancellation 3-31-66, 3 14	2	CI66-1020 (G-18742) B 4-25-66	Miller & Fox Minerals Corp. (Operator), et al.	Texas San Juan Oil Field, Jim Wells County, Tex.	Notice of cancellation 3-31-66, 3 14	2
CI66-968 A 4-11-66 7	George Longfellow	Equitable Gas Co., Washington District, Calhoun County, W. Va.	Contract 1-6-66 10	8		Notice of cancellation 3-31-66, 3 14	3	CI66-1021 (G-18862) B 4-25-66	do	Hydrocarbon Transmission Co., North ASOG Field, Jim Wells County, Tex.	Notice of cancellation 3-31-66, 3 14	3
CI66-969 A 4-30-66 7	Ralph L. Warner, et al.	Equitable Gas Co., Glenville District, Gilmer County, W. Va.	Contract 3-8-66 10	5		Notice of cancellation 4-20-66, 3 14	8	CI66-1024 (G-18026) B 4-25-66	Southwestern Exploration Consultants, Inc. (Operator), et al.	Lone Star Gas Co., acreage in Stephens County, Okla.	Notice of cancellation 4-20-66, 3 14	8
CI66-975 A 4-13-66 12	Mesa Petroleum Co.	Panhandle Eastern Pipe Line Co., Northeast Seeling Field, Major County, Okla.	Contract 2-9-66 10	11		Notice of cancellation 4-20-66, 3 14	6	CI66-1025 (G-11771) B 4-25-66	do	Lone Star Gas Co., acreage in Jefferson County, Okla.	Notice of cancellation 4-20-66, 3 14	6
CI66-980 A 4-8-66 7	Palisades Petroleum Co. (Operator), et al.	The Manufacturers Light & Heat Co., Meade District, Marshall County, W. Va.	Contract 4-1-66 10	1		Notice of cancellation 4-20-66, 3 14	5	CI66-1026 (G-11771) B 4-25-66	do	Lone Star Gas Co., acreage in Stephens County, Okla.	Notice of cancellation 4-20-66, 3 14	5
CI66-987 A 4-15-66 7	Neville G. Penrose, et al.	El Paso Natural Gas Co., Ignacio-Blanco Field, La Plata County, Colo.	Contract 3-2-65 10	4		Notice of cancellation 4-20-66, 3 14	1	CI66-1027 (G-10925) B 4-25-66	do	Lone Star Gas Co., acreage in Jefferson County, Okla.	Notice of cancellation 4-20-66, 3 14	1
CI66-1003 (G-13299) F 4-13-66	Southern Union Production Co. (successor to Sunray DX Oil Co.)	Michigan Wisconsin Pipe Line Co., Laverne Field, Harper County, Okla.	Contract 3-9-57 33	19	1	Notice of cancellation 4-25-66, 3 14	1	CI66-1028 (G-18062) B 4-25-66	Lewis S. Rosenstiel, et al.	United Gas Pipe Line Co., West Puerto Bay Field, San Patricio County, Tex.	Notice of cancellation 4-25-66, 3 14	1
CI66-1005 (G-13633) F 4-15-66	G. H. Vaughn, Jr. and Jack C. Vaughn (Operators), et al. (successors to Union Producing Co.)	United Gas Pipe Line Co., Northeast Lisbon Field, Calhoun Parish, La.	Amendatory agreement 1-14-59	19	2	Contract 6-9-64 10	5	CI66-1030 (G-13282) B 4-27-66	A. M. Snider, d.b.a., Hundred Gas Co.	Carnegie Natural Gas Co., Ellsworth District, Tyler County, Green District, Wetzel County, W. Va.	Contract 6-9-64 10	5
CI66-1006 A 4-20-66 7	Yucca Petroleum Co.	Transwestern Pipeline Co., South Follett (Morrow) Field, Lipscomb County, Tex.	Assignment agreement 7-15-65	19	4	Contract 9-27-61 10	4	CI66-1033 A 4-27-66 7 23	do	Carnegie Natural Gas Co., Green District, Wetzel County, W. Va.	Contract 9-27-61 10	4
			Contract 5-25-61 54	19	1	Contract 3-30-66 10	6	CI66-1034 A 4-27-66 7	Bowers Drilling Co., Inc.	Cities Service Gas Co., Little Bear Creek, Barber County, Kans.	Contract 3-30-66 10	6
			Effective date: 3-22-66	19	6	Contract 10-24-64 10	10	CI66-1035 A 4-27-66 7	Glenn Tompkins, et al., d.b.a. Oil Ridge Gas Co.	Fennell Co., Grant District, Ritchie County, W. Va.	Contract 10-24-64 10	10

See footnotes at end of table.

- 1 Formerly Tennessee Gas Transmission Co.
- 2 Deletes unproductive portion of Texaco's acreage in the A. E. Guerra lease.
- 3 Effective date: Date of this order.
- 4 Assignment of interest by Bernard S. Graves, et al., to B & G Oil & Gas Co.
- 5 Assigns acreage to Bachus Oil Co. Bachus has filed to cover subject acreage in Docket No. CI65-519.
- 6 Amendment to the certificate filed to cover interests of nonsignatory coowners.
- 7 Jan. 1, 1968, moratorium date pursuant to Commission's Statement of General Policy 61-1, as amended.
- 8 Unilateral agreement by Max Beren.
- 9 Unilateral agreement by J. A. Aylward.
- 10 Effective date: Date of initial delivery (Applicant should advise the Commission as to such date).
- 11 By letter filed Apr. 18, 1966, Applicant expressed willingness to accept authorization for the additional acreage containing conditions similar to those imposed by Opinion No. 468.
- 12 July 1, 1967, moratorium date pursuant to Commission's Statement of General Policy 61-1, as amended.
- 13 Provides for proportional downward B.t.u. adjustment for the amendatory agreement dated Mar. 11, 1966.
- 14 Adds acreage and eliminates Favored Nations Clause applicable to liquids and the 1.0 cent per Mcf guarantee for liquids as to the subject acreage.
- 15 Production of gas no longer economically feasible.
- 16 Amendment to the certificate filed to reflect change in Operator; former operator (Mills) remains covered under rate schedule as an "et al." party.
- 17 Omitted.
- 18 By letter filed Jan. 8, 1964, Applicant advised willingness to accept a permanent certificate conditioned to the area ceiling price of 17.0 cents.
- 19 Adopts a base contract dated Sept. 30, 1960 between buyer and Anadarko Production Co.
- 20 To Bachus from the Atlantic Refining Co. Acreage presently covered by the Atlantic Refining Co., FPC GRS No. 127.
- 21 To Bachus from H. E. Bangert. Bangert has no rate schedule on file to cover the assigned acreage.
- 22 By letter dated May 4, 1966, Applicant expressed willingness to accept authorization for the additional acreage containing conditions similar to those imposed by Opinion No. 468.
- 23 By letter dated May 25, 1966, Applicant requested the deletion of A. M. van Flick's name as Agent relative to Jennings Petroleum Corp.
- 24 Deletes expired lease and adds corresponding renewal lease.
- 25 Adds acreage and adds "et al." parties (Supp. Nos. 1 and 2 pertain to leases covering 124 and 167 acres, respectively).
- 26 Amendment to the certificate filed to include oil well gas which was previously excluded.
- 27 Amends contract to include oil well gas which was previously excluded.
- 28 This is a June 7, 1964, sale.
- 29 Service being rendered without prior authorization.
- 30 Adds acreage.
- 31 Between Amerada Petroleum Corp. and El Paso; on file as Amerada's FPC GRS No. 30 (provides for the sale of casinghead gas only).
- 32 Partial assignment of acreage from Amerada to George L. Buckles, et al.
- 33 Due to drop in formation pressure gas previously sold under this rate schedule is now sold under a percentage type contract.
- 34 Source of gas depleted.
- 35 Service currently being rendered under coowner's (Albert Gacke's) filings in Docket No. G-10917 and under Albert Gacke (Operator), et al., FPC GRS No. 10. Gacke has filed a small producer application (CS66-10), which cannot cover Sinclair's interest. Sinclair proposes to establish its own filings to cover its share of the sale.
- 36 Amends pricing provisions pertaining to Sinclair only.
- 37 Applicant will make the subject sale at a rate of 14.5 cents per Mcf at 14.65 p.s.i.a. The predecessor's presently effective rate is 17.225 cents per Mcf which is being collected subject to refund in Docket No. R160-104.
- 38 Between Humble Oil & Refining Co. and El Paso (J. E. Connolly, doing business as Connolly Oil Co. (Operator), et al., FPC GRS No. 1).
- 39 Eliminates Favored Nations Clause and includes a revised schedule of periodic increases.
- 40 Assignment of interest in acreage from J. E. Connolly to Jake Jacobsen (160 acres).
- 41 Assignment of interest in acreage from J. E. Connolly to Jake Jacobsen (480 acres).
- 42 Adds an "Operations Under Unitization Agreement" to the contract.
- 43 Assignment of interest in acreage from Jake Jacobsen to Socony (now Mobile Oil Corp.) (640 acres).
- 44 Letters from buyer and seller stating that gas meets or exceeds, in all respects, quality standards for pipeline quality as established in Opinion No. 468, as modified.
- 45 On file as Shell Oil Co. FPC GRS No. 268.
- 46 Assigns acreage from Shell Oil Co. to Tenneco Oil Co. (filing completed Apr. 25, 1966).
- 47 Assigns acreage from Tenneco Oil Co. to Applicant.
- 48 Contract price is 10.5 cents per Mcf, however, Applicant states willingness to accept a permanent certificate conditioned similar to the certificates issued under Opinion No. 353.
- 49 By letter filed May 20, 1966, Applicant advised it would accept a permanent certificate conditioned to a 15-cent rate.
- 50 Between Northwest Production Corp. and El Paso Natural Gas Co. (Northwest's FPC GRS No. 1).
- 51 Assignment whereby C. F. Raymond, by virtue of rights gained under sublease and operating agreement, acquired an interest in certain acreage under the contract.
- 52 Adopts terms and provisions of Apr. 3, 1954, contract between Mountain Fuel and Sinclair Oil & Gas Co., et al. (Apr. 3, 1954 contract attached to ratification agreement).
- 53 Contract price is 17.0 cents per Mcf, however, Applicant states it will accept the area ceiling of 15.0 cents per Mcf.
- 54 Basic contract between Sinclair Oil & Gas Co. and Michigan Wisconsin; on file as Sinclair Oil & Gas Co. FPC GRS No. 165.
- 55 Assigns acreage from Sinclair Oil & Gas Co. to Sunray DX Oil Co.
- 56 Assigns acreage from Sunray DX Oil Co. to Applicant.
- 57 Sale made under Union Producing Co. (Operator), et al., FPC GRS No. 86.
- 58 Farmout from Union Producing Co. to Applicant.
- 59 Provides for the purchase of casinghead gas and gas well gas.
- 60 Contract price is 10.5 cents per Mcf, however, Applicant states it will accept the area ceiling of 15.0 cents per Mcf.
- 61 Rate of 12.0 cents in effect subject to refund in Docket No. R165-394.
- 62 Rate of 16.8 cents in effect subject to refund in Docket No. R160-360. Last firm rate is 11.0 cents.
- 63 Rate of 16.8 cents in effect subject to refund in Docket No. R160-245. Last firm rate is 11.0 cents.

[F.R. Doc. 66-6851; Filed, June 24, 1966; 8:45 a.m.]

[Project 2589]

BOARD OF LIGHT AND POWER, CITY OF MARQUETTE, MICH.

Notice of Application for License for Constructed Project

JUNE 20, 1966.

Public notice is hereby given that application has been filed under The Federal Power Act (16 U.S.C. 791a-825r) by Board of Light and Power, City of Marquette, Mich. (correspondence to: Thomas Moore, Director, Board of Light and Power, City Hall, Marquette, Mich., 49855), for license for constructed Proj-

ect No. 2589, known as the Marquette Project, located on Dead River, in the vicinity of Marquette, in Marquette County, Mich.

The existing project consists of three developments comprising: (1) *Development No. 1.* Upper Dam or No. 2 Dam, a concrete dam 425 feet long and 55 feet high having a spillway section 202 feet long creating a reservoir owned by the city of Marquette; a 72-inch diameter 2,700-foot long steel penstock conveying water to the turbine in Plant No. 1; Plant No. 1, being a powerhouse containing one 1,450-horsepower turbine connected to a 1,250 kw generator; appurtenant

facilities; (2) *Development No. 2.* A woodstave pipeline from Dam No. 2 to a surge tank and two steel penstocks from the surge tank to Plant No. 2; Plant No. 2, being a powerhouse containing two 2,400 horsepower horizontal shaft turbines each connected to a 1,600 kw generator; and appurtenant facilities; and *Development No. 3.* Dam No. 3 (Lower Dam) 150 feet long and 20 feet high; a short section of steel penstock; Plant No. 3, being a powerhouse containing a 1,000 horsepower reaction type turbine connected to a 700 kw generator; and appurtenant facilities.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure of the Commission (18 CFR 1.8 or 1.10). The last day upon which protests or petitions may be filed is August 10, 1966. The application is on file with the Commission for public inspection.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6977; Filed, June 24, 1966;
8:45 a.m.]

[Project 1998]

EDIBLE HERRING PRODUCTS, INC.

Notice of Application for New License for Constructed Project

JUNE 20, 1966.

Public notice is hereby given that application has been filed under the Federal Power Act (16 U.S.C. 791a-825r) by Edible Herring Products, Inc. (correspondence to: Melville Monheimer, Secretary, Edible Herring Products, Inc., 510 Securities Building, Seattle, Wash., 98101), for a new license for constructed Project No. 1998, located on Big Port Walter Falls Creek, a tributary of Big Port Walter, in Sitka Precinct and Recording District, First Judicial Division, Alaska, on Baranof Island, and affecting lands of the United States within Tongass National Forest.

The existing project consists of: A timber dam about 25 feet long and 5 feet high; a wood flume 110 feet long; a woodstave pipeline approximately 2,060 feet long; a powerhouse containing a 100-horsepower waterwheel and a 50-kilowatt generator; 14 water wheels with total capacity of 298 horsepower, one of the water wheels is connected to a 19-kilowatt generator; and appurtenant facilities.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure of the Commission (18 CFR 1.8 or 1.10). The last day upon which protests or petitions may be filed is August 10, 1966. The application is on file with the Commission for public inspection.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6978; Filed, June 24, 1966;
8:45 a.m.]

[Docket No. CP66-407]

MANUFACTURERS LIGHT & HEAT CO.**Notice of Application**

JUNE 20, 1966.

Take notice that on June 8, 1966, the Manufacturers Light & Heat Co. (Applicant), 800 Union Trust Building, Pittsburgh, Pa., 15219, filed in Docket No. CP66-407 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act for permission and approval to abandon certain natural gas pipeline facilities and for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant seeks authorization to construct and operate, (1) 1 mile of 8-inch pipeline as a replacement of its 1 mile, 6-inch Line No. 1058 in Buffalo District, Brooke County, W. Va.; (2) 2 miles of 6-inch pipeline as a replacement of a 2-mile section of its 4-inch Line No. 1144 in Magnolia and Proctor Districts, Wetzel County, W. Va.; and (3) a tap on its Line No. 1804 and 199 feet of 6-inch gas transmission pipeline in Elk Lick Township, Somerset County, Pa. Applicant also requests permission and approval to abandon, (1) 1.7 miles of its 8-inch Line No. 17 in Richhill Township, Green County, Pa., and (2) its entire Line No. 949, consisting of 1.1 miles of 2-inch pipeline in Liberty District, Marshall County, W. Va.

Applicant states that the pipelines are to be replaced and abandoned due to age and condition and to maintain dependable service.

The total estimated cost of Applicant's proposed construction is \$129,400, which cost will be financed as a part of Applicant's 1966 construction program through the issuance and sale of installment promissory notes or common stock to its parent company, the Columbia Gas System, Inc.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 18, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6979; Filed, June 24, 1966;
8:45 a.m.]

[Docket No. CP66-404]

MONTANA-DAKOTA UTILITIES CO.**Notice of Application**

JUNE 20, 1966.

Take notice that on June 7, 1966, Montana-Dakota Utilities Co. (Applicant), 831 Second Avenue South, Minneapolis, Minn., 55402, filed in Docket No. CP66-404 an application pursuant to section 7(b) of the Natural Gas Act for permission and approval to abandon certain natural gas facilities and service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes to abandon the following service and facilities:

(1) Abandon the sale of gas for resale to Ernest R. Jensen, Byron Gas Service, Byron, Wyo., under Rate Schedule G-1, FPC Gas Tariff Original Volume No. 4, and

(2) Abandon sales and metering facilities serving said Ernest R. Jensen and located in the N $\frac{1}{2}$, S. 33, T. 56 N., R. 97 W., Big Horn County, Wyo.

Applicant states that the reason for the proposed abandonment is that Ernest R. Jensen has secured a local supply of gas at a lesser rate than that charged by Applicant, and it is adequate to meet his needs. Applicant further states that the proposed abandonment of service will not have any adverse effect on Applicant's remaining customers by reason of the loss of revenue. The fact that Ernest R. Jensen can purchase an adequate supply of gas for his customers at a lesser rate will be beneficial to him and his customers.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 13, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of permission and approval for the proposed abandonment are required by the public

convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6980; Filed, June 24, 1966;
8:45 a.m.]

[Docket No. CP66-409]

NORTHERN NATURAL GAS CO.**Notice of Application**

JUNE 20, 1966.

Take notice that on June 10, 1966, Northern Natural Gas Co. (Applicant) filed in Docket No. CP66-409 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities and the transportation and sale of natural gas in interstate commerce, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that the following customers have requested increased contract demand volumes of natural gas.

Customer	Increased (Mcf)
Cedar Falls, Iowa	400
Elkhorn Valley Gas Co.	50
Interstate Power Co.	100
Iowa Electric Light and Power Co.	6,535
Iowa Power and Light Co.	4,500
Iron Ranges Natural Gas Co.	275
Nebraska Natural Gas Co.	300
North Central Public Service Co.	450
North Central Public Service Corp.	103
Osage, Iowa	100
Peoples Natural Gas Division	12,808
Pender, Nebr.	50
Remsen, Iowa	25
Two Harbors, Minn.	385
Wisconsin Southern Gas Co.	150

Total net increase..... 26,231

The net increase shown in the above tabulation reflects decreases in the contract demand requested for specific communities by North Central Public Service Co., Peoples Natural Gas Division and Western Power & Gas Co., Inc. (which has a net increase of zero and is therefore not included in the tabulation).

Of the total requested increase of 26,231 Mcf in contract demand, 11,173 Mcf is for firm industrial service and the remaining 15,058 Mcf is requested to permit Applicant's utility customers to meet growth requirements of presently served communities.

Applicant proposes to construct and operate the following facilities in the States of Kansas, Nebraska, Iowa, and Minnesota, which will expand its system capacity to 2,280,125 Mcf of gas per day.

	Estimated Cost
Main Line Loops-----	\$7, 576, 900
Branch Line-----	123, 200
Sales Measuring Station-----	38, 820
Plant Facilities-----	895, 100
Interest and Overheads-----	388, 530
Commission Fees-----	13, 550
Total Estimated Project Cost-----	9, 036, 100

Applicant proposes to finance the construction from cash on hand, reserve accruals and retained earnings.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 18, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6981; Filed, June 24, 1966;
8:46 a.m.]

[Docket No. CP66-406]

NORTHERN UTILITIES, INC.

Notice of Application

JUNE 20, 1966.

Take notice that on June 8, 1966, Northern Utilities, Inc. (Applicant), Box 1091, Casper, Wyo., filed in Docket No. CP66-406 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities and the replacement of certain existing facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant seeks authority for the construction, operation and replacement of the following facilities:

(1) The construction of approximately 16 miles of 8-inch pipeline from a point near Atlantic-Richfield Co.'s (formerly Atlantic Refining Co.) Riverton Dome Gasoline Plant in Sec. 36, T. 1 S., R. 4 E.

of Wind River Meridian, southeasterly to connect with Applicant's Sand Draw Field, all in Fremont County, Wyo., to replace the present pipeline between said two points, consisting of approximately 15 miles of 6-inch pipeline, approximately 3 miles of 6-inch loop pipeline, and approximately 3 miles of 4-inch loop pipeline; and

(2) The construction of approximately 1.30 miles of 16-inch pipeline loop, generally parallel to the present 12-inch pipeline, from a metering point near the Kansas-Nebraska Natural Gas Co. (Kansas-Nebraska) Compressor Station located east of Casper, Wyo., to a point on the north side of the North Platte River, including a new and separate crossing of said river, all in Natrona County, Wyo.

Applicant states that the instant proposal grows out of its acceptance of the notice given by Kansas-Nebraska, pursuant to paragraph (c) of section 1 of the transportation agreement between the parties dated September 14, 1965.

The application states that the proposed construction will increase the capacity of Applicant's transmission facilities from Riverton Dome Field to Sand Draw Field from approximately 9,400 Mcf of gas per day to approximately 35,000 Mcf of gas per day and will permit Applicant to transport and redeliver to Kansas-Nebraska at the inlet of the latter's Casper Compressor Station the annual volume of 20,000,000 Mcf which Kansas-Nebraska desires transported.

The total estimated cost of Applicant's proposed construction is \$305,594, which cost will be financed from cash on hand and that generated from operations.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 18, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6982; Filed, June 24, 1966;
8:46 a.m.]

[Project 2578]

ORANGE & ROCKLAND UTILITIES, INC.

Notice of Application for License for Constructed Project

JUNE 20, 1966.

Public notice is hereby given that application has been filed under the Federal Power Act (16 U.S.C. 791a-825r) by Orange & Rockland Utilities, Inc. (correspondence to: Richard D. Wilhite, Executive Vice President, Orange & Rockland Utilities, Inc., 10 North Broadway, Nyack, N.Y., 10960), for license for constructed Project No. 2578, known as the Mongaup project, located on Mongaup River and its tributary Black Brook in the region above Port Jervis and Mongaup, and near Forestburg and Mongaup Valley, Sullivan County, N.Y.

The existing Mongaup project consists of a dam on Mongaup River and a feeder development on Black Brook, and is described as follows: *The Mongaup River development.* (1) A concrete-gravity type dam about 45 feet high and 386 feet long, including an ogee spillway section 156 feet long, with crest at elevation 930 feet, topped by flashboards 5 feet high, and a 20-foot gatehouse section; (2) a reservoir at elevation 935 feet (normal full pond) about 2.5 miles long with a surface area of about 120 acres and a usable storage of 706 acre-feet with a maximum drawdown of 6 feet; (3) an 8-foot wood penstock about 2,650 feet long to a surge tank; (4) a 26-foot diameter steel surge tank 106 feet high; (5) four 5-foot penstocks of various lengths lead from distributor to powerhouse; (6) a 25 x 91-foot powerhouse with four vertical generating units each rated at 1,000 kw and totaling 4,000 kw; (7) portion of outdoor substation within project boundary; (8) an access road, and public recreation area with potential additional facilities to be portrayed 6 months hence in an Exhibit R incorporating the results of consultation with the staff of the Commission; and (9) appurtenant facilities. *The Black Brook feeder development.* (1) A concrete-gravity type feeder dam about 17 feet high and about 75 feet long including an 8-foot stop-log section, a 34-foot flashboard section, and a 13.5-foot gated-intake section; (2) a reservoir at elevation 948 feet (normal full pond) about 0.11 mile long with negligible pondage; (3) a 3-foot wood penstock about 371 feet long to a transition chamber, thence through a 4-foot diameter penstock about 3,880 feet long to 26-foot diameter steel surge tank of (4) above; and (4) appurtenant facilities.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure of the Commission (18 CFR 1.8 or 1.10). The last day upon which protests or petitions may be filed is August 10, 1966. The application is on file

with the Commission for public inspection.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6983; Filed, June 24, 1966;
8:46 a.m.]

[Docket No. CP66-408]

TRANSCONTINENTAL GAS PIPE LINE CORP.

Notice of Application

JUNE 20, 1966.

Take notice that on June 9, 1966, Transcontinental Gas Pipe Line Corp. (Applicant), Post Office Box 1396, Houston, Tex., 77001, filed in Docket No. CP66-408 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the rendition of additional natural gas service to South Jersey Gas Co. (South Jersey), an existing customer, in the amount of 7,000 Mcf of gas per day under Applicant's Rate Schedule CD-3, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that South Jersey has requested the aforementioned additional service commencing July 1, 1966, in order to meet increased firm demands on its system and to accelerate returns of gas into underground storage for use in the coming winter.

The application states that no additional facilities are required in order to render the service proposed in the application.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 18, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6984; Filed, June 24, 1966;
8:46 a.m.]

[Docket No. CP66-410]

VALLEY GAS TRANSMISSION, INC.

Notice of Application

JUNE 20, 1966.

Take notice that on June 9, 1966, Valley Gas Transmission, Inc. (Applicant), Post Office Box 1188, Houston, Tex., 77001, filed in Docket No. CP66-410 a "budget-type" application pursuant to section 7(c) of the Natural Gas Act, as implemented by § 157.7(b) of the regulations under the Act, for a certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate jurisdictional facilities from time to time during the next 12 months as necessary to enable Applicant to connect its system with the facilities of an independent producer or other similar seller authorized by the Commission to make a sale of natural gas to Applicant for resale in interstate commerce.

Applicant states that the purpose of the instant application is to augment its ability to act with reasonable dispatch in contracting for and in connecting to its system new supplies of gas adjacent to its system necessary to enable it to continue to meet its presently authorized sales of natural gas.

The total estimated cost of Applicant's proposed construction is not to exceed \$250,000, with no single project expenditure to exceed \$50,000, and will be financed from cash on hand, from cash generated from normal operations, internal sources, and from financing already arranged.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (§ 157.10) on or before July 18, 1966.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a protest or petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6985; Filed, June 24, 1966;
8:46 a.m.]

[Docket No. CP66-411]

VICI PUBLIC WORKS AUTHORITY AND PANHANDLE EASTERN PIPELINE CO.

Notice of Application

JUNE 20, 1966.

Take notice that on June 13, 1966, the Vici Public Works Authority, Vici, Okla. (Applicant), filed in Docket No. CP66-411 an application pursuant to section 7(a) of the Natural Gas Act for an order of the Commission directing Panhandle Eastern Pipeline Co. (Respondent) to establish physical connection of its natural gas transmission facilities with the facilities proposed to be constructed by Applicant, and to sell and deliver natural gas to Applicant for resale and distribution in the town of Vici, Okla., all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes that Respondent construct a tap at a point on its transportation line approximately 5,300 feet south of the town of Vici, Okla., and provide a regulation station at such point where said town would connect its transmission line.

Applicant proposes to install a 3-inch transmission pipeline extending 5,300 feet from Respondent's transportation pipeline to the southern limits of the town of Vici. Applicant further proposes to construct a natural gas distribution system and appurtenances in the town of Vici. Applicant states that the proposed transmission and distribution facilities will be owned and operated by the town of Vici.

The total estimated volumes of natural gas involved to meet Applicant's annual and peak day requirements for the initial 3 year period of proposed operations are stated to be:

	First year	Second year	Third year
Annual (Mcf).....	39,047	44,702	49,826
Peak day (Mcf).....	711	805	902

The total estimated cost of Applicant's proposed construction is \$105,143.86, which cost will be financed through the issuance of revenue bonds.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before July 18, 1966.

JOSEPH H. GUTRIDE,
Secretary.

[F.R. Doc. 66-6986; Filed, June 24, 1966;
8:46 a.m.]

FEDERAL RESERVE SYSTEM

FIRST MONTANA BANK CORPORATION

Order Denying Application Under Bank Holding Company Act

In the matter of the application of First Montana Bank Corp., Great Falls,

Mont., for approval of action to become a bank holding company through the acquisition of voting shares of Ravalli County Bank, Hamilton, Mont., and First State Bank of Stevensville Montana, Stevensville, Mont.

There has come before the Board of Governors, pursuant to section 3(a)(1) of the Bank Holding Company Act of 1956 (12 U.S.C. 1842(a)(1)) and § 222.4 (a)(1) of Federal Reserve Regulation Y (12 CFR 222.4(a)(1)), an application by First Montana Bank Corp., Great Falls, Mont., for the Board's prior approval of action whereby Applicant would become a bank holding company through the acquisition of 1,059 (85 percent) of the outstanding voting shares of Ravalli County Bank, Hamilton, Mont., and 414 (83 percent) of the outstanding voting shares of First State Bank of Stevensville Montana, Stevensville, Mont.

As required by section 3(b) of the Act, the Board notified the Montana Superintendent of Banks of the receipt of the application and requested his views and recommendation. The Superintendent replied that the Montana Banking Department could not endorse the proposal but that it would not officially disapprove it.

Notice of receipt of the application was published in the FEDERAL REGISTER on November 19, 1965 (30 F.R. 14510), which provided an opportunity for the filing of comments and views regarding the proposed acquisition, and the time for filing such comments and views has expired and all comments and views filed with the Board have been considered by it.

It is hereby ordered, For the reasons set forth in the Board's Statement¹ of this date, that said application be and hereby is denied.

Dated at Washington, D.C., this 20th day of June 1966.

By order of the Board of Governors.²

[SEAL] MERRITT SHERMAN,
Secretary.

[F.R. Doc. 66-6987; Filed, June 24, 1966;
8:46 a.m.]

SECURITIES AND EXCHANGE COMMISSION

[File No. 1-3421]

CONTINENTAL VENDING MACHINE CORP.

Order Suspending Trading

JUNE 21, 1966.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common

¹ Filed as part of the original document. Copies available upon request to the Board of Governors of the Federal Reserve System, Washington, D.C. 20551, or to the Federal Reserve Bank of Minneapolis.

² Voting for this action: Chairman Martin, and Governors Robertson, Shephardson, Mitchell, Daane, and Brimmer. Absent and not voting: Governor Malsel.

stock, 10 cents par value of Continental Vending Machine Corp., and the 6 percent convertible subordinated debentures due September 1, 1976, otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to section 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period June 21, 1966, through June 30, 1966, both dates inclusive.

By the Commission.

[SEAL] ORVAL L. DuBOIS,
Secretary.

[F.R. Doc. 66-6992; Filed, June 24, 1966;
8:47 a.m.]

UNITED SECURITY LIFE INSURANCE CO.

Order Suspending Trading

JUNE 21, 1966.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, \$1 par value, of United Security Life Insurance Co., Birmingham, Ala., otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to section 15(c)(5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period June 22, 1966, through July 1, 1966, both dates inclusive.

By the Commission.

[SEAL] ORVAL L. DuBOIS,
Secretary.

[F.R. Doc. 66-6993; Filed, June 24, 1966;
8:47 a.m.]

INTERSTATE COMMERCE COMMISSION

[Notice 1372]

MOTOR CARRIER TRANSFER PROCEEDINGS

JUNE 22, 1966.

Synopses of orders entered pursuant to section 212(b) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 179), appear below:

As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings within 20 days from the date of publication of this notice. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by

petitioners must be specified in their petitions with particularity.

No. MC-FC-68732. By order of June 20, 1966, the Transfer Board approved the transfer to Rose Truck Lines, Camden, S.C., of the operating rights in certificates Nos. MC-103191 (Sub-No. 10) and MC-103191 (Sub-No. 11) issued to the Geo. A. Rheman Co., Inc., Charleston, S.C., authorizing the transportation of: Propane, butane, and liquified petroleum gas, in bulk in tank vehicles, between specified points in South Carolina, North Carolina, and Georgia. Frank A. Graham, Jr., 707 Security Federal Building, Columbia, S.C., 29201, attorney for applicants.

No. MC-FC-68733. By order of June 20, 1966, the Transfer Board approved the transfer to A. Graziani & Sons, Inc., New Castle, Pa., of the permit in No. MC-1407, issued on November 4, 1965, to Viero Graziani, Fred Graziani, and Arthue Graziani, a partnership, doing business as A. Graziani & Sons, 1057 Butler Avenue, New Castle, Pa., authorizing the transportation, over irregular routes, of building and road construction materials, from Darlington and Hillsville, Pa., and points within 5 miles of Darlington and Hillsville, to points in Columbiana, Mahoning, and Trumbull Counties, Ohio. Joseph R. McFate, Rea & McFate, 519 L.S. & T. Building, New Castle, Pa., 16101, attorney for transferee.

No. MC-FC-68735. By order of June 20, 1966, the Transfer Board approved the transfer to Rocky M. Moore, doing business as Texas Continental Express, Dallas, Tex., of certificates in Nos. MC-117954 (Sub-No. 6) and MC-117954 (Sub-No. 19), issued April 18, 1962, and March 21, 1966, respectively, to H. L. Herin, Jr., New Orleans, La., authorizing the transportation of: Bananas, from Galveston, Tex., to points in Alabama, Arizona, Arkansas, California, Colorado, Georgia, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Michigan, Minnesota, Mississippi, Missouri, Montana, Nebraska, New Mexico, North Dakota, Ohio, Oklahoma, Oregon, South Dakota, Tennessee, Texas, Utah, Washington, West Virginia, Wisconsin, and Wyoming; and from Freeport, Tex., to points in Arkansas, Colorado, Iowa, Kansas, Louisiana, Minnesota, Missouri, Nebraska, New Mexico, North Dakota, Oklahoma, South Dakota, and Texas. Harold R. Ainsworth, 2307 American Bank Building, New Orleans, La., attorney for applicants.

No. MC-FC-68847. By order of June 20, 1966, the Transfer Board approved the transfer to Jarvis Leasing and Transportation Co., a corporation, East Providence, R.I., of the operating rights in certificate No. MC-117204, issued December 17, 1958, to Harold J. Bowley, doing business as George H. Bowley & Son, Pawtucket, R.I., authorizing transportation, over irregular routes, of such commodities as are transported in dump trucks and which can be unloaded by dumping, between points in Providence County, R.I., on the one hand, and, on the other, points in Connecticut and Massachusetts within 25 miles of Rhode

NOTICES

Island. Russell B. Curnett, 36 Circuit Drive, Edgewood Station, Providence, R.I., 02905, counsel for applicants.

No. MC-FC-68878. By order of June 20, 1966, the Transfer Board approved the transfer to Jess E. and Etta J. Darnall, a partnership, doing business as Jess E. Darnall Truck Service, Great Bend, Kans., of certificate No. MC-17095, issued September 20, 1940, to H. A. Newman, doing business as Newman Truck Service, Ellinwood, Kans., authorizing the transportation of machinery, materials, supplies and equipment incidental to, or used in, the construction, development, operation, and maintenance of facilities for the discovery development, and production of natural gas and petroleum, over irregular routes, between points and places in Kansas and Oklahoma. Tudor W. Hampton, 1501 Kansas, Post Office

Box 22, Great Bend, Kans., attorney for applicants.

[SEAL]

H. NEIL GARSON,
Secretary.

[F.R. Doc. 66-7034; Filed, June 24, 1966;
8:50 a.m.]

[3d Rev. S.O. 562; Pfahler's ICC Order 202-A]

SOO LINE RAILROAD CO.

Rerouting and Diversion of Traffic

Upon further consideration of Pfahler's ICC Order No. 202 (Soo Line Railroad Co.) and good cause appearing therefor:

It is ordered, That:

(a) Pfahler's ICC Order No. 202 be, and it is hereby vacated and set aside.

(b) Effective date: This order shall become effective at 11:59 p.m., July 1, 1966.

It is further ordered, That a copy of this order shall be served upon the Association of American Railroads, Car Service Division, as agent of all railroads subscribing to the car service and per diem agreement under the terms of that agreement; and that notice of this order be given to the general public by depositing a copy in the Office of the Secretary of the Commission in Washington, D.C., and by filing it with the Director, Office of the Federal Register.

Issued at Washington, D.C., June 22, 1966.

INTERSTATE COMMERCE
COMMISSION,
R. D. PFAHLER,
Agent.

[SEAL]

[F.R. Doc. 66-7035; Filed, June 24, 1966;
8:51 a.m.]

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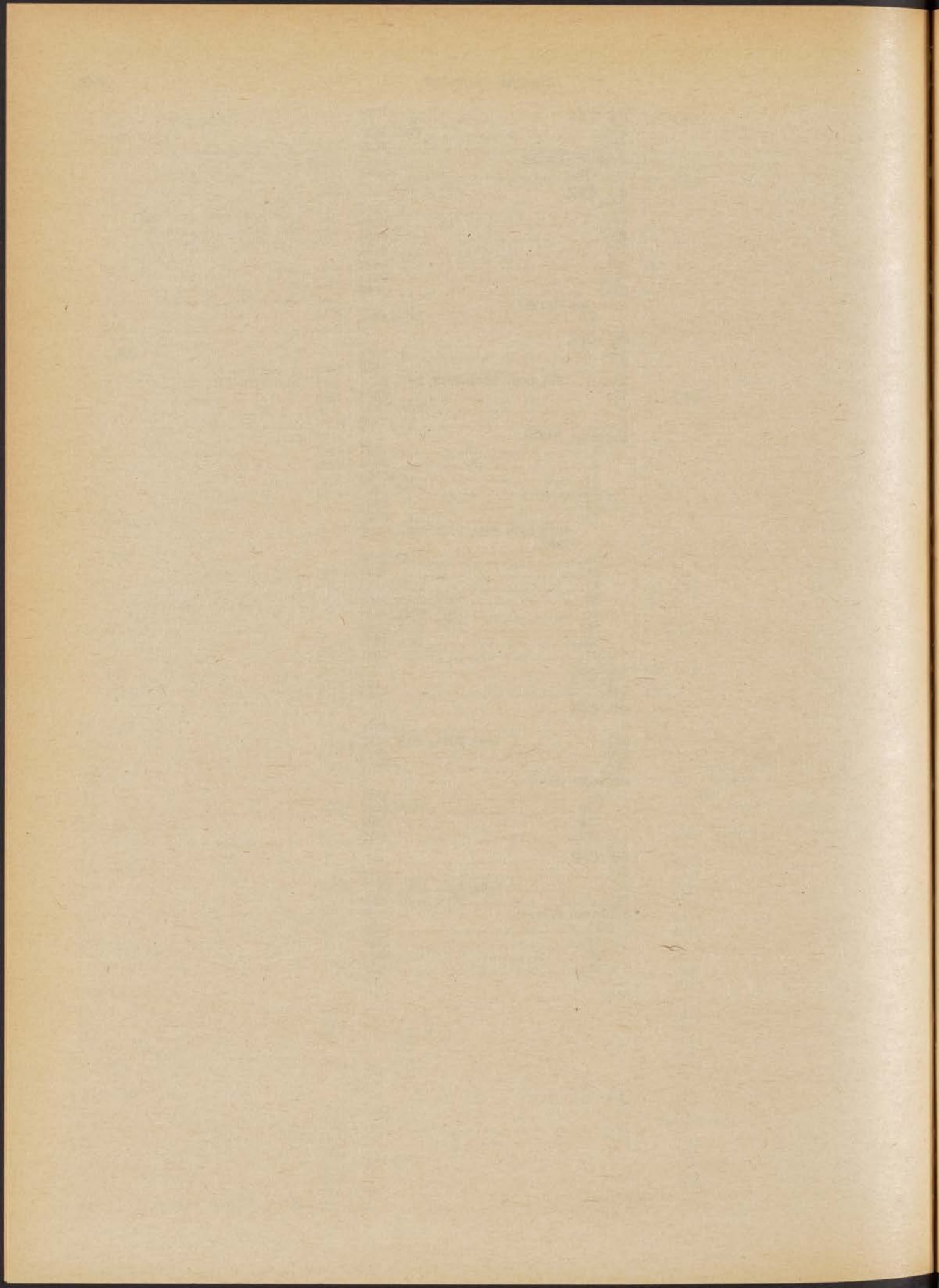
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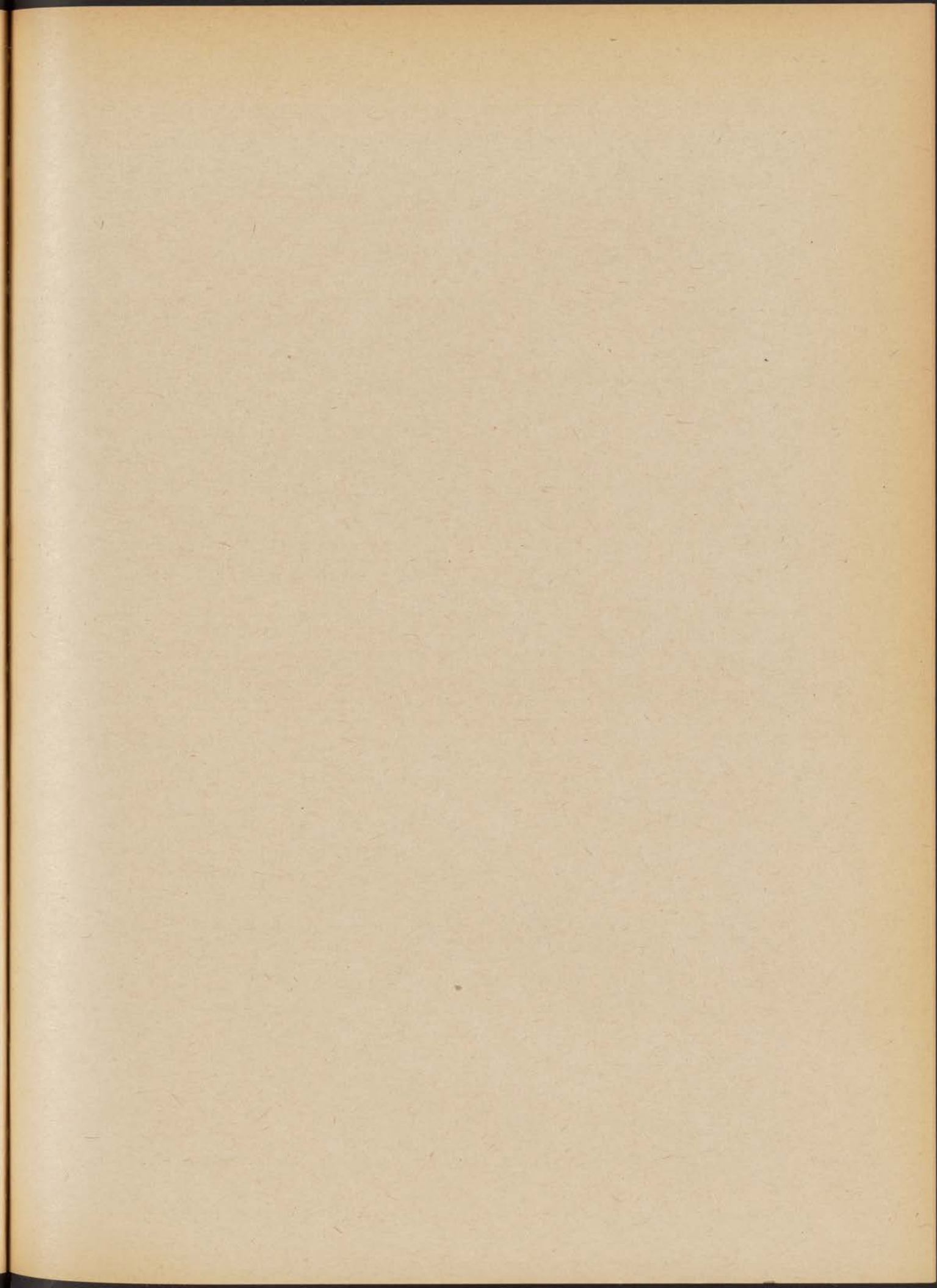
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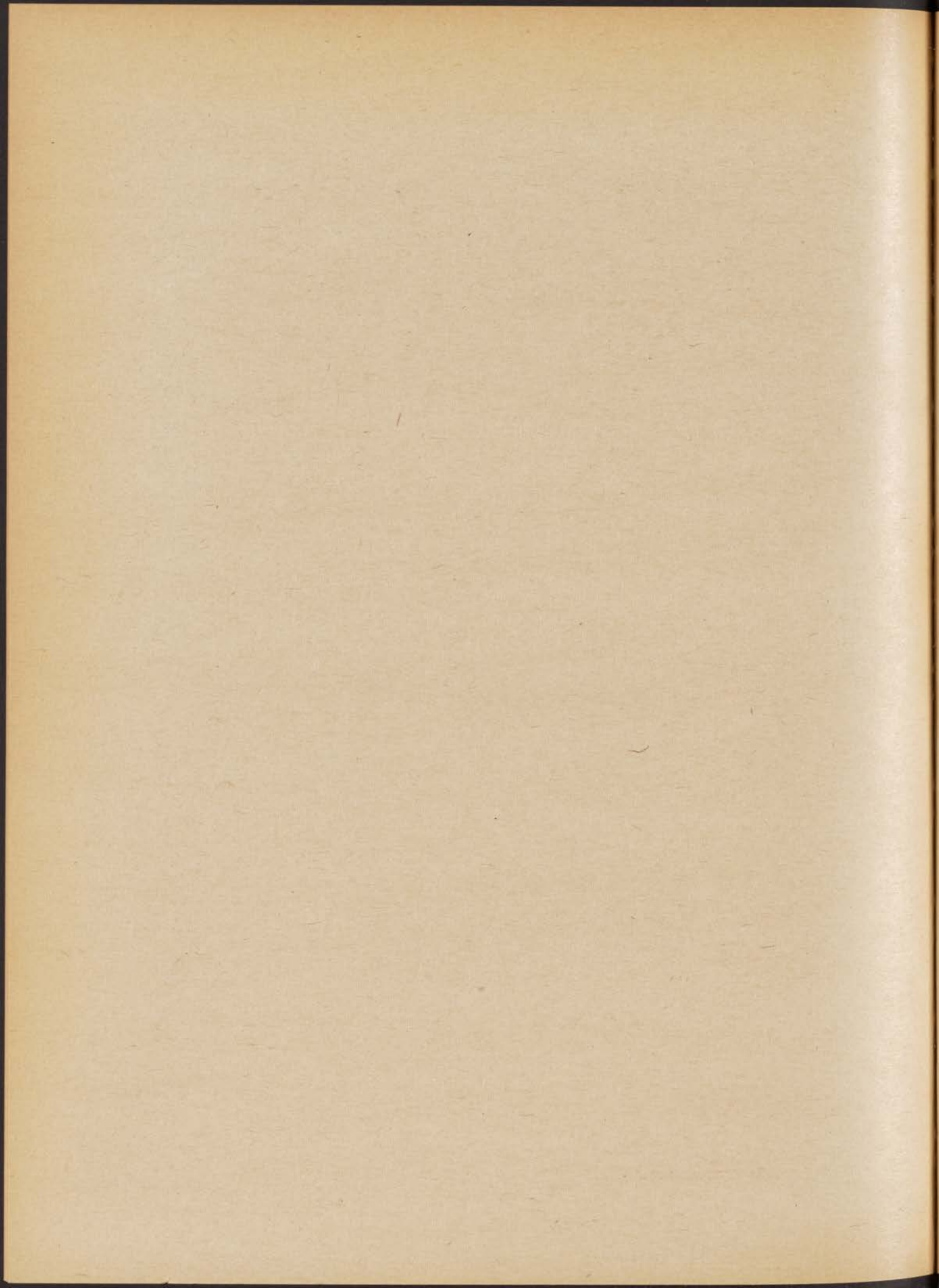
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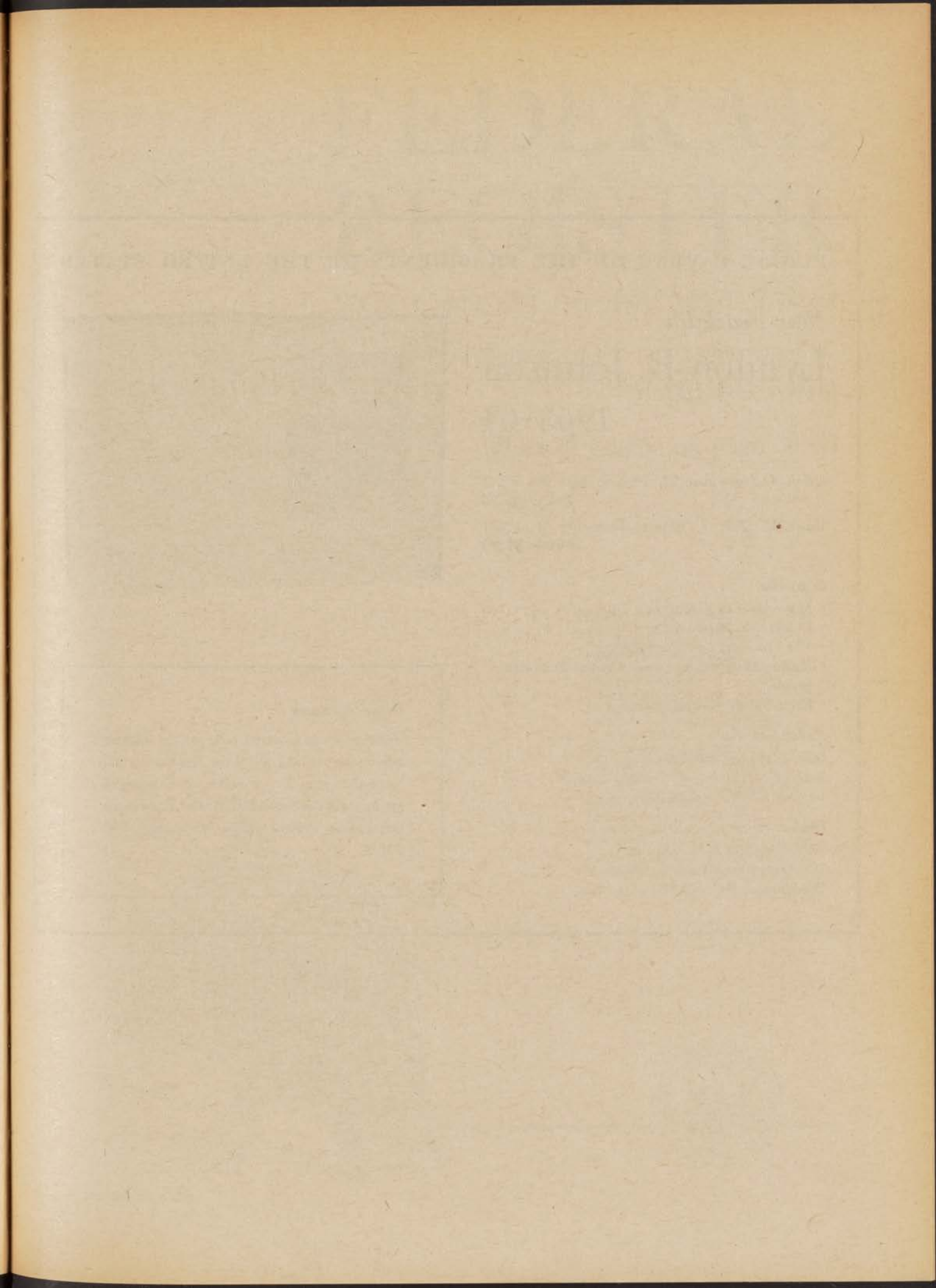
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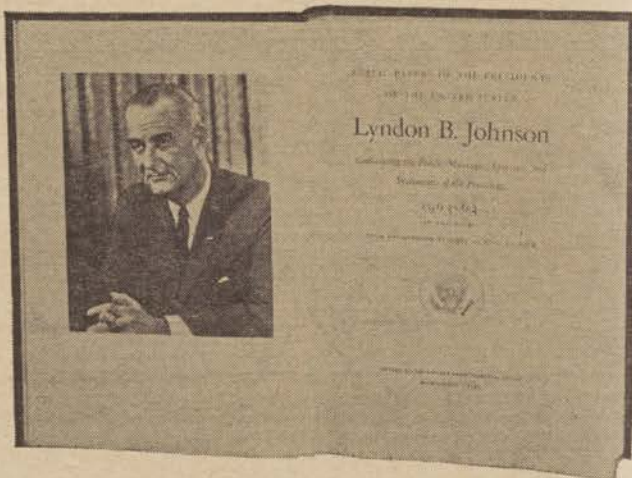
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